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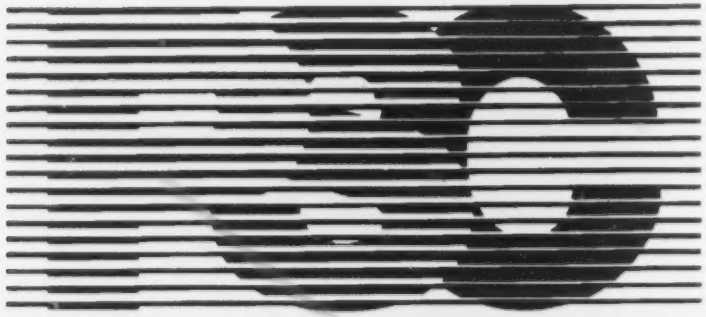

PUBLIC SERVICE COMMISSION OF KENTUCKY

BIENNIAL REPORT
July 1, 1991 through June 30, 1993

Printed by State Funds

COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
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January 11, 1994

Honorable Brereton C. Jones, Governor
Commonwealth of Kentucky
Frankfort, Kentucky 40601

Dear Governor Jones:

The Kentucky Public Service Commission is pleased to submit to you, the members of the General Assembly, and the citizens of Kentucky, our 29th Biennial Report. This report consists of the various activities, accomplishments and functions of the Public Service Commission during the period of July 1991 through June 1993.

The mission of the Public Service Commission is to ensure and facilitate safe, quality utility services with fair, just and reasonable rates to the citizens of the Commonwealth of Kentucky.

Reviewing this report, you will realize the many changes that are currently taking place in utility regulation, especially in the telecommunications area, where technology and competition are advancing at an extraordinarily rapid pace. The section containing the significant issues and cases before the PSC during 1991-1993 will help you see areas being explored in the 1990's.

The Commission also focused on the electric and gas industry, particularly with efforts to reduce air pollution. The Commission is regularly reviewing new construction and other alternatives which will be needed in order for energy utilities to comply with the Clean Air Act and its impact on Kentucky ratepayers. Electric utilities are also required to report to the Commission their plant expansion plans and alternatives to construction, and demand side management, on a regular basis.

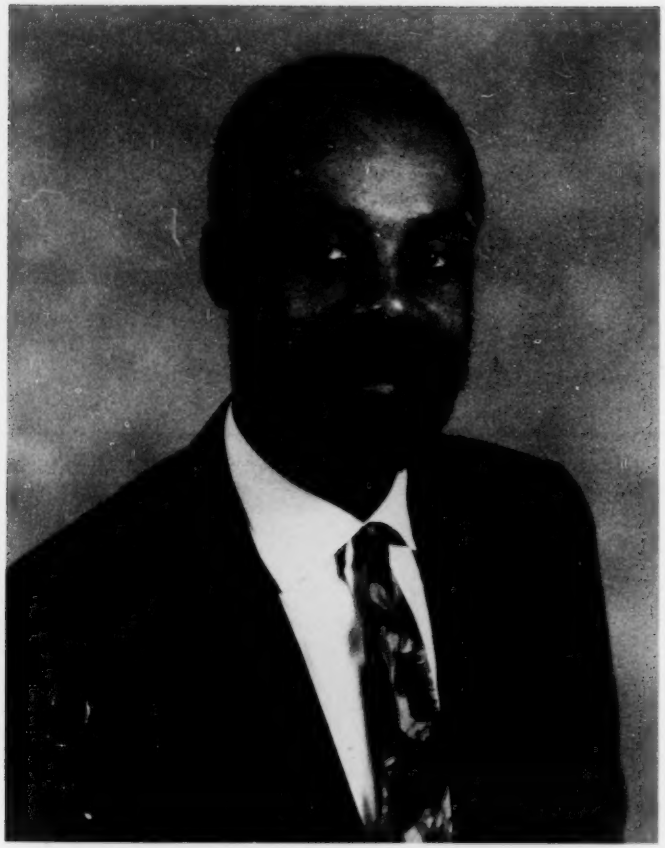
Respectfully submitted,

PUBLIC SERVICE COMMISSION OF KENTUCKY

George Edward Overbey, Jr., Chairman

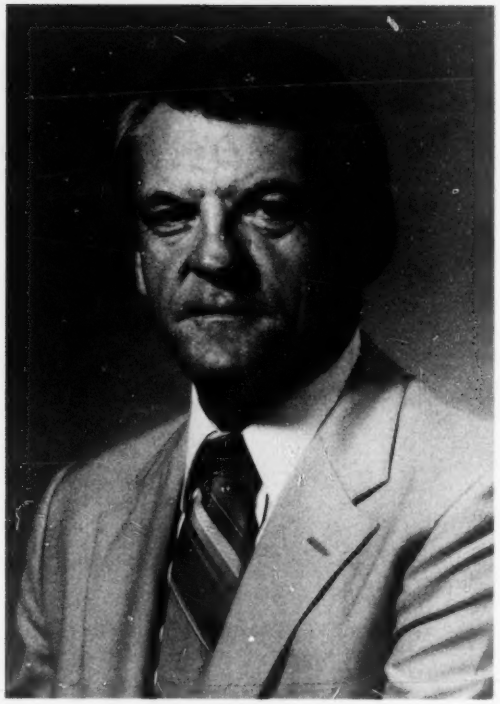
Dr. Robert M. Davis, Vice Chairman

Linda K. Breathitt, Commissioner



Edward J. Holmes
Secretary
Cabinet for Public Protection and Regulation

KENTUCKY PUBLIC SERVICE COMMISSION



Robert M. Davis
Vice Chairman

George Edward Overbey, Jr.
Chairman

Linda K. Breathitt
Commissioner

THE PUBLIC SERVICE COMMISSION OF KENTUCKY

Biennial Report -- July 1, 1991 - June 30, 1993

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INTRODUCTION

The Public Protection and Regulation Cabinet oversees twelve independent agencies in state government. The Cabinet is responsible for supervising and enforcing the statutes and regulations which apply to those industries under each agency.

The Public Service Commission, an agency under the jurisdiction of the Public Protection and Regulation Cabinet, is a three-member administrative body with quasi-legislative and quasi-judicial duties. The agency is funded by an assessment paid by all utilities under the Commission jurisdiction based on a utility's annual gross intrastate revenues. The Commission's goal is to ensure that every utility charges fair, just and reasonable rates for the services rendered and that those services are adequate, efficient, and reasonable.

To accomplish this objective, the PSC holds both public meetings and hearings. Public meetings are designed to provide the citizens of the Commonwealth an opportunity to express their views on particular cases before the Commission while the Commission uses the meetings to obtain public comment. Public hearings are quasi-judicial proceedings designed to gather technical and financial information that is needed to decide the outcome of a case. Rules and procedures in hearings are similar to those used in a court of law. Through these processes, the Commission makes final decisions in cases that affect utility rates, formal complaints brought against a utility and show cause proceedings where a utility has failed to comply with Commission regulations.

Created by Chapter 145 of the Acts of the 1934 General Assembly, the Commission regulates the intrastate rates and services of investor-owned electric, natural gas, telecommunications (radio, telephone, cellular, long distance, LEC, operator assisted), water and sewage utilities; rural electric and telephone cooperatives, and water districts and associations--all utilities in the state except those subject to the control of cities, political subdivisions or served by the Tennessee Valley Authority. The Commission performs its regulatory functions through written orders following adjudicative and rulemaking procedures outlined in Chapter 278 of the Kentucky Revised Statutes and administrative regulations promulgated by the Commission in Chapter 807 of the Kentucky Administrative Regulations.

Changes in PSC jurisdiction have included the removal of municipally-owned utilities rom Commission authority in 1936 by the Kentucky General Assembly. In 1950, the Legislature transferred street railways from the Commission to the Department of Motor Transportation and in 1964 PSC jurisdiction was expanded to include water districts, in 1972 water associations, and in 1975 privately owned sewage companies were added. In 1987 sanitation districts were removed from Commission jurisdiction.

COMMISSION ORGANIZATION

COMMISSIONERS OFFICE--The Commissioners Office is comprised of three full-time Commissioners, each appointed by the Governor with the consent of the Senate to a staggered four-year term. The Governor names the Chairman, a Vice Chairman to serve in the Chairman's absence, and a Commissioner. No more than two members may be of the same occupation.

The Commissioners are primarily responsible for reviewing and deciding cases filed with the PSC, issuing regulations, developing policy and overseeing PSC operations. They work with staff to conduct investigations, hold hearings and public meetings, review testimony and exhibits filed by utilities and other parties that appear before them. The Commissioners Office also includes a Hearing Examiner who presides over selected public hearings as requested by the Commission.

PSC COMMISSIONERS

George Edward Overbey was appointed Chairman of the Public Service by Governor Wallace Wilkinson in December 1988. In December 1991 he was reappointed Chairman by Governor Wilkinson and will serve until July 1, 1995. Prior to joining the Commission, Overbey practiced law in Murray, Kentucky. He is a graduate of Murray State University and received his Juris Doctorate in 1966 from Chase School of Law.

Robert M. Davis was appointed Vice Chairman in December 1987 by Governor Martha Layne Collins. In December 1991 he was reappointed by Governor Wilkinson to complete a term as Commissioner which expired in 1992. Governor Brereton C. Jones reappointed him to a 4-year-term which will expire July 1, 1996. Prior to his appointment, Davis served as Secretary of the Public Protection and Regulation Cabinet. He has held many key positions in state government. He also has a distinguished career in basketball coaching at Auburn University and Georgetown College.

Linda K. Breathitt was appointed Commissioner in September 1993 and will serve until July 1, 1997. Prior to her appointment, Breathitt served as Executive Director of Kentucky's Washington Office. While in Washington she served on the Corporate Development Board of the American Council of Young Political Leaders. She has also worked in the campaign of former Governor Brown and has experience in public relations and with the National Park Service. Breathitt graduated from the University of Kentucky where she received a degree in Education.

EXECUTIVE DIRECTOR'S OFFICE

The Executive Director's Office oversees the Automated Services Section, the Public Information Office and the Docket Control Section. The office manages all case files, maintains records of Commission proceedings, receives formal filings, schedules hearings, attest Commission orders and response to specific and general inquiries. The Executive Director serves as the Chief Administrative Officer for the Commission and is responsible for staff direction and coordination in implementing the programs and duties of the 120 member staff.

The Executive Director's Office processed 3,751 orders during the July 1, 1991--June 30, 1993 biennium.

RATES AND RESEARCH DIVISION

The Division of Rates and Research consists of four branches, the Economic Research Branch, the Management Audits Branch, the Electric and Gas Rate Design Branch and the Telephone, Water and Sewer Rate Design Branch.

The Division of Rates and Research provides the Commission with an analysis of economic issues and an evaluation of statistical and financial models filed before the Commission. The division plays a role in developing and evaluating rate proposals, cost of service studies, optional rate designs and revenue normalization as well as determining and recommending the degree of competition appropriate in utility industries. The division is comprised of 26 employees.

ENGINEERING AND SERVICES DIVISION

The Division of Engineering and Services consists of the Electric Branch, the Communications Branch, the Gas Branch, the Gas Safety Branch, the Water and Sewer Branch and Consumer Services Branch.

The Engineering and Services Division is responsible for the service aspects of utility operations. The Division conducts service and safety investigations, accident investigations, and utility plant inspections. It provides the Commission with an analysis of all utility requests for construction certificates, changes in depreciation rates, service related expenses in rate cases, and of load management programs. It response to consumer complaints by serving as a moderator between the consumer and utility company. The Division assists in the development of emergency plans to meet service interruptions and administers certain federally mandated gas pricing, gas safety, and conservation programs. The Division includes 36 employees.

DIVISION OF LEGAL SERVICES

The Legal Division has a staff of 8 attorneys who provide legal representation for the PSC in rate proceedings, formal complaint hearings, show cause proceedings and investigations. This Division also provides legal advice and assistance to the Commission and Staff. The attorneys are responsible for advising the Commission and Staff regarding the legal issues involved in jurisdiction, rate-making, financing, facility construction, and quality of service and safety. Additionally, the attorneys in the Legal Division represent the Commission before state and federal courts. The attorneys also represent the Commission before federal agencies such as the Federal Communications Commission, the Federal Energy Regulatory Commission, and the National Transportation Safety Board.

DIVISION OF ADMINISTRATIVE SERVICES

The Administrative Services Division provides fiscal, personnel and property management support for the Commission. Activities include accounting, purchasing, budget, inventory, insurance coverage, payrolls and personnel services. This division has a staff of seven employees.

DIVISION OF FINANCIAL ANALYSIS

The Division of Financial Analysis consists of five branches, the Electric and Gas Revenue Requirements Branch, the Water and Sewer Revenue Requirements Branch, the Communications Revenue Requirements Branch, the Statistical Analysis Section and the Financial Audits Branch.

The Division of Financial Analysis is responsible for providing expert financial advice to the Commission relative to utility requests for rate increases, financing and acquisitions. Some major responsibilities include analyzing and determining utility revenue requirements in rate cases, analyzing and commenting on charges in Federal agencies that could affect Kentucky ratepayers, implementing new accounting policies, performing financial audits, and maintaining annual reports. The Division is comprised of 24 employees.

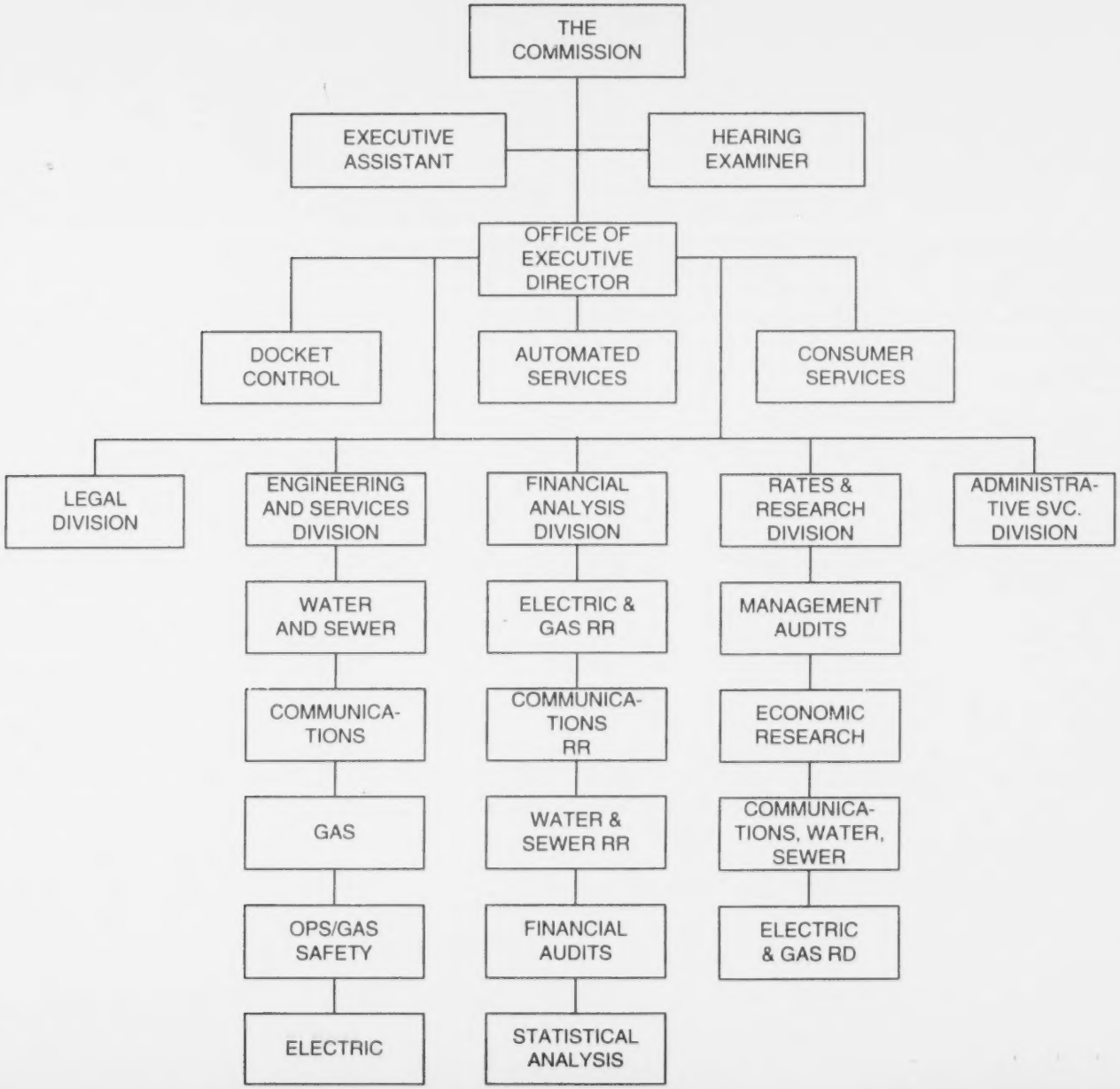
The high caliber of the PSC staff is further evidenced by the level of participation that exists agency-wide in professional associations and organizations. Many individuals have been appointed to active committees and subcommittees for the National Association of Regulatory Utility Commissioners. NARUC is a quasi-governmental organization with members from regulatory agencies throughout the United States, Puerto Rico and the Virgin Islands that seeks to improve the quality and effectiveness of public regulation in America. PSC representation on NARUC committees includes the Committee on Water and the Committee on

Energy Conservation. Membership on subcommittees includes those dealing with cost allocations, energy conservation, electricity, accounts, management analysis, consumer affairs, communications, water, gas, pipeline safety and computers.

Professional memberships of Public Service Commission staff includes:

-American Bar Association
-American Civil Engineers
-American Institute of CPAs
-American Society of Mechanical Engineers
-American Water Works Association
-Association of Government Accountants
-Assocation of Trial Lawyers of America
-Financial Management Association
-Institute of Chartered Financial Analysts
-International Personnel Management
-Kentucky Bar Association
-Kentucky Personnel Council
-Kentucky Gas Association
-Kentucky Gas System Restoration Review Board
-Kentucky Academy of Trial Attorneys
-Kentucky Economics Association
-Kentucky Society of Mechanical Engineers
-Kentucky Society for Professional Engineers
-Kentucky Society of Certified Public Managers
-Kentucky Society of CPAs
-National Association of Accountants
-National Association of Pipeline Safety
-National Association of Female Executives
-National Association of Government Communicators
-National Society of Professional Engineers
-The Order of Kentucky Colonels

Public Service Commission
Organizational Chart



Significant Cases and Issues Before the Commission
During the July 1, 1991-June 30, 1993 Biennium

NATURAL GAS

Administrative Case No. 342 - Investigation of Service and Rates to KRS 278.485 Customers. (Commission to determine how rates to "farm-tap" customers to be set following federal decontrol of wellhead pricing). Order pending. Initiated October 1992.

Administrative Case No. 346 - An investigation of the impact of the Federal Energy Regulatory Commission's Order 636 on Kentucky consumers and suppliers of natural gas. (Commission to determine whether changes are needed in gas regulation at the state level in response to deregulation of interstate pipeline services at the federal level.) Initiated January 1993.

Union Light, Heat & Power Rate Case - Gas rate case of The Union Light, Heat & Power Company (ULH&P). ULH&P requested a rate increase of $8.5 million (13.1 percent). ULH&P and the intervenors in the case filed a proposed settlement for an increase of $4.9 million. The Commission rejected the settlement as unreasonable and required that the case be fully litigated. (A Final Order, granting a $3.9 million increase, was issued July 23, 1993.)

ELECTRIC

Integrated Resource Plans - Reviewed the initial Integrated Resource Plans filed by the state's six major electric utilities. These filings, in informal proceedings, allow Commission Staff and outside parties to review the utilities' long-range planning, including load forecasting, analyzing demand-side and supply-side resource additions, and developing an optimal resource acquisition plan.

Louisville Gas & Electric Company - Received the first demand-side management (DSM) plan proposed by a jurisdictional utility (LG&E). The plan, which included specific DSM programs and cost recovery mechanisms, was the product of a collaborative effort by LG&E and its traditional intervenors and was proposed as a three-year experimental program. (The plan was approved November 12, 1993.)

Administrative Case No. 339 - Administrative Case No. 339 was initiated to review and monitor electric utilities' plans for complying with the Clean Air Act Amendments of 1990. Have continued the case for purposes of monitoring any changes in utilities' compliance plans and development of related rules and regulations from federal government agencies.

Administrative Case No. 341 - Administrative Case No. 341 was established to investigate demand-side management (DSM) cost recovery issues. At issue was the question of whether traditional rate of return regulation includes incentives for utilities to invest in supply-side resources (generating capacity) and, therefore, includes disincentives to investing in demand-side resources. If there are disincentives to investing in DSM, how can they be eliminated to create a "level playing field" in which utilities will be indifferent to the type of resource chosen but will choose based on what is most efficient and economical for both the customer and the utility. The case is still pending.

The Union Light, Heat & Power Company - Processed electric rate case of The Union Light, Heat & Power Company (ULH&P) and participated in federal rate case of ULH&P's parent, the Cincinnati Gas & Electric Company (CG&E) which sells wholesale power to ULH&P. Through these cases, CG&E proposed to increase ULH&P's wholesale power cost by $25 million which ULH&P proposed to include and pass through to customers as part of a retail rate increase of $30 million, or 20 percent. As a result of a settlement in the CG&E federal case and the Commission's decision in ULH&P's retail case, the ultimate increase awarded ULH&P was $15 million (10 percent).

WATER

Kentucky-American Water Company Rate Case - Processed rate case of Kentucky-American Water Company was the first application filed under KRS 278.192 which permits the use of a forecasted test period as an alternative to a traditional historical test period. The application was filed January 22, 1993, using the 12 months ended August 31, 1994 as the test period. Kentucky-American requested a $2.7 million increase (on November 19, 1993, the Commission granted an increase of $837,000).

TELECOMMUNICATIONS

CASE NO. 90-256 - South Central Bell - Monitoring of South Central Bell under the Incentive Regulation Plan was significantly increased through the addition of on-site visits. A substantial amount of time was spent in early 1992 designing the on-site monitoring process to ensure its effectiveness. During the development process, the key subject areas of interest to the Commission were identified. Teams of Commission staff were assigned to each area. The on-site monitoring visits actually began in May. Through these visits, staff has had access to a detailed picture of various aspects of the company. This information is useful in evaluating the impact of incentive regulations and determining the future direction it should take. As a part of the on-site monitoring process, staff has been evaluating the usefulness of requiring total factor productivity analysis of the company in the future. The evaluation has included meeting with a national expert and comparing the costs and benefits

of this type analysis in states that are using it. Staff plans to complete the evaluation by the end 1994.

Case No. 91-250, South Central Bell - This seminal case established an area calling service for South Central Bell of Kentucky. For selected South Central Bell exchanges, customers are now able to select their local calling area. Customers also have a choice of local calling options--the original local calling area on a flat rated basis or an expanded local calling area on either a flat rate or a measured rate basis.

Administrative Case No. 323, Intralata Competition - In May 1991, the Commission issued an Order in Administrative Case No. 323 detailing its method of implementing intraLATA competition. Tariff changes authorizing 10XXX dialing within the LATA became effective March 3, 1992. 10XXX calling allows an end-user to select a long distance carrier other than the local telephone company within the LATA. On September 3, 1992, competition in the provision of private lines became effective. In November 1992, the 1+ Presubscription Task Force released its report on the technical issues surrounding implementation. The Commission is currently reviewing the report and has pending a decision on the implementation of 1+ presubscription.

Administrative Case No. 344 - In October 1992, the Commission initiated an investigation to determine the degree of competition in the cellular telecommunication industry. The outcome of this case will determine the degree and types of regulation of cellular.

Modernization - During 1992, the Commission placed more emphasis on determining technological capability of the telecommunications infrastructure in the state. The local exchange telephone companies prepared a statewide assessment of their systems. (This has now been filed.)

Legislation - During the 1992 Legislative Session, a law authorizing reduced regulation for competitive telecommunications services was enacted. During the session, staff provided information on similar laws in other states. AT&T filed the first petition under this new law and the Commission granted AT&T reduced regulation. The Commission has also reduced regulation of services offered by MCI and Sprint. Several local exchange company services have been granted reduced regulation.

MANAGEMENT AUDITS

Comprehensive Management Audit of Delta Natural Gas Company

In June 1992, a comprehensive management and operations audit of Delta Natural Gas Company (Delta) was completed. Delta, with its corporate headquarters in Winchester, serves about 30,000 customers in several communities in central and southeastern Kentucky. The

audit was performed by the Barrington-Wellesley Group, an independent management consulting firm with offices in Wellesley, Massachusetts.

Delta was found to be doing as well or better than many large gas distribution companies in responding to the challenges and opportunities presented by the unbundling of service by the interstate pipelines. Barrington-Wellesley stated that while Delta was going a good job of providing service to its customers, it could improve the allocation of resources with better analysis of the value and cost of the services provided.

Barrington-Wellesley included 64 recommendations for improvement in every major functional area of Delta's operations stating that the recommendations would further improve Delta's performance and ultimately reduce costs. The recommendations general focus on longer-term improvements which will have a limited near-term effect on costs.

Focused Management Audit of Big Rivers Electric Corporation - Case No. 90-360C

In May 1993, a focused management audit of Big Rivers Electric Corporation's fuel procurement activities was completed. Big Rivers, with general offices in Henderson, provides electricity through four member distribution cooperatives, Green River Electric Corporation, Henderson-Union Rural Electric Cooperative Corporation, Jackson Purchase Electric Cooperative Corporation, and Meade County Rural Electric Corporation, to approximately 80,000 member consumers in 22 counties in western Kentucky.

The audit, performed by Overland Consulting Group of Kansas City, Missouri, was ordered by the Commission after reviewing Big Rivers' fuel adjustment clause and finding that since the last two-year review, the cost of Big Rivers' coal purchases had been at or near the highest of the electric generators regulated by the Commission. The Commission also noted its concern with recent disclosure of potential conflicts of interest between former employees of Big Rivers and one of Big Rivers' coal suppliers, E&M Coal Company.

Overland found that Big Rivers' "past fuel procurement strategy and practices had not been appropriate," and, in some cases, "indicate possible collusion" in coal buying.

Overland also found that because of the lack of a long-range fuel plan and competitive bidding, Big Rivers incurred $6 million in "unreasonable fuel costs" during a two-year period from 1990 to 1992. In addition, Overland stated that, "Big Rivers should be concerned with the sales commissions and consultant fees to the extent that they indicated possible collusion in its fuel procurement decision making."

The audit report also identifies 38 opportunities for improvement in the management and operations of Big Rivers' fuel procurement function.

Overland also identified several strengths of Big Rivers' fuel procurement function. Among those Strengths were: the experience of Big Rivers' personnel; the high level of interdepartmental communications; the extent of executive management and Board of Directors involvement in fuel procurement decisions; and the capabilities of Big Rivers' coal testing laboratory.

In October and November 1993, the Commission held a formal hearing to consider Overland's findings and to allow Big Rivers and authorized intervenors to present testimony and cross examine Overland's consultants. At this time, the Commission has not issued a decision in this proceeding.

Green River Electric Corporation Management Audit and Henderson-Union Rural Electric Cooperative Corporation Management Audit.

In June 1993, F. E. Jennings & Company completed comprehensive management and operations audits of Green River Electric Corporation (Green River) and Henderson-Union Rural Electric Cooperative Corporation (Henderson-Union). Green River and Henderson-Union are the two largest of the four member distribution cooperatives served by Big Rivers Electric Corporation. Both Green River and Henderson-Union serve major industrial customers that are aluminum smelters.

The most significant recommendations made by Jennings was for Green River and Henderson-Union to perform focused studies of exploring the feasibility and benefits of consolidation of Big Rivers' four member cooperatives and alternatively of Big Rivers with East Kentucky Power Cooperative.

***

Summary of Receipts and Expenditures by Kentucky PSC as of Fiscal Year Ended June 30, 1992

RECEIPTS		EXPENDITURES	
General Fund:		Salaries and Wages	$3,954,595
Regular Appropriation*	$5,465,000	Contributions to Social Secuirty	280,724
Continuing Appropriation**	769,226	Contributions to Retirement System	297,635
Total	6,234,226	Other Benefits & Emp. Insurance***	221,868
		Professional Services and Dues	131,033
		Utilities (Gas & Electricity)	35,341
Agency Fund:		Rental of Building & Equipment	343,007
Receipts for Xerox Copies & Certification of Gas Well Heads	41,461	Maintenance of Building and Equipment	56,051
		Postage & Freight	26,929
		Printing and Binding	12,453
		Other Insurance	2,739
Federal Fund:		Communications (Inc'l Advertising)	99,524
Gas Pipeline Safety	161,279	Equipment Purchases - Auto	11,777
		Equipment Purchases - Other	54,242
TOTALS	**$6,436,966**	Travel Expenses	96,022
		Materials and Supplies	88,013
		Miscellaneous Expenses	41,038
		TOTAL:	**$5,752,991**

* Utilities are assessed these amounts. No General Fund Tax Dollars are used to support Commission Operations.
** Prior year appropriations not spent.
*** Includes Training Costs, Health & Life Insurance, Workers' Comp., Bonds & Liability Insurance.

Summary of Receipts and Expenditures by Kentucky PSC as of Fiscal Year Ended June 30, 1993

RECEIPTS	
General Fund:	
Regular Appropriation*	$5,627,200
Continuing Appropriation**	666,616
Total	6,293,816
Agency Fund:	
Receipts for Xerox Copies & Certification of Gas Well Heads	64,914
Federal Fund:	
Gas Pipeline Safety	151,259
TOTALS	**$6,509,989**

EXPENDITURES	
Salaries and Wages	$4,183,001
Contributions to Social Secuirty	296,685
Contributions to Retirement System	316,905
Other Benefits & Emp. Insurance***	271,802
Professional Services and Dues	244,775
Utilities (Gas & Electricity)	36,620
Rental of Building & Equipment	358,654
Maintenance of Building and Equipment	55,170
Postage & Freight	19,500
Printing and Binding	16,368
Other Insurance	2,357
Communications (Inc'l Advertising)	57,904
Equipment Purchases - Auto	-0-
Equipment Purchases - Other	114,891
Travel Expenses	92,607
Materials and Supplies	92,074
Miscellaneous Expenses	47,774
TOTAL:	**$6,207,087**

* Utilities are assessed these amounts. No General Fund Tax Dollars are used to support Commission Operations.

** Prior year appropriations not spent.

*** Includes Training Costs, Health & Life Insurance, Workers' Comp., Bonds & Liability Insurance.

Rate Case Process

The Kentucky Public Service Commission operates under a five-month suspension period when a utility may not change rates after filing for a rate increase. After five months, the utility may implement the proposed rates, subject to a refund (KRS 278.190(2)). Ten months after the filing date, if the Commission does not reach a decision on a case, it loses jurisdiction and the rates become final (KRS 278.190(3)). In response to the five-month suspension period, the Commission has developed a theoretical time schedule for completing standard rate cases (alternative rate filing procedures, a simplified process for smaller utilities, are not included) as follows:

- **Notice of Intent to File:** Utilities with gross annual revenues greater than $1 million notify the Commission in writing of Intent to File Rate Application at least four weeks prior to filing. About this time, an application may be filed requesting permission to abbreviate required newspaper notice for the proposed rate increase.

- **Filing Date:** The utility files the original and ten copies of the application with the Commission. The utility is required to file financial exhibits covering operations for a twelve-month period, to support the application.

- **Company Testimony Due:** No later than two weeks after the application is filed, the utility must file ten copies of the testimony of its witnesses to the Commission and one copy to the Utility and Rate Intervention Division of the Attorney General's Office.

- **Information Requests to Company Due:** The PSC and intervenors have five weeks to request additional information from the utility.

- **Follow-up Requests to Company:** Follow-up information requests, either related to compliance or additional information, are permitted through the seventh week.

- **Company Response to Information Request Due:** All responses by the utility to the original information requests are due back to the Commission in three weeks.

- **Intervenor Testimony due at Commission:** Eleven weeks after the application is filed, intervenors, other individuals or groups interested in the case are to file testimony with the Commission. Intervenors must file for Commission approval to participate in the case.

- **Information Request to Intervenors:** Thirteen weeks after the application is filed, requests for information must have been submitted to intervenors. Such a request would involve staff needs for additional information.

- **Last Day for Company to Publish Hearing Date:** Pursuant to KRS 424.300, notice must be published in the appropriate newspaper(s) at least twenty-one days prior to the hearing.

- **Intervenor Response to Information Requests:** Intervenor response is due to the Commission within three weeks of receipt.

- **Hearings:** Hearings in the case occur, if necessary, approximately seventeen weeks after the application has been filed.

- **Briefs Due if Required:** Following the completion of a hearing, parties have twenty days to file briefs.

- **Suspension Period Ends:** An order is issued by the Commission. Applications for extensions beyond this schedule must be made to the Commission in writing and are to be granted only in extraordinary circumstances. While the Commission attempts to issue its order within five months and thirty days, delays by the utilities and other factors impact the completion date. However, some issues are so complicated that Kentucky's five-month suspension period is inadequate for necessary procedures.

The largest percentage of cases not completed within five months and thirty days are in the areas of water and sewage utilities. These small utilities often require additional time to develop a complete application. Other cases which may exceed five months and thirty days generally are completed in a short period of additional time.

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- **Hearings:** Hearings in the case occur, if necessary, approximately seventeen weeks after the application has been filed.

- **Briefs Due if Required:** Following the completion of a hearing, parties have twenty days to file briefs.

- **Suspension Period Ends:** An order is issued by the Commission. Applications for extensions beyond this schedule must be made to the Commission in writing and are to be granted only in extraordinary circumstances. While the Commission attempts to issue its order within five months and thirty days, delays by the utilities and other factors impact the completion date. However, some issues are so complicated that Kentucky's five-month suspension period is inadequate for necessary procedures.

The largest percentage of cases not completed within five months and thirty days are in the areas of water and sewage utilities. These small utilities often require additional time to develop a complete application. Other cases which may exceed five months and thirty days generally are completed in a short period of additional time.

ORDERS ENTERED JULY 1, 1991--JUNE 30, 1993

FINAL

RATES - GENERAL	30
RATES - ARF	40
RATES - FAC	105
RATES - PGA	226
RATES - PWA	73
RATES - NRC	29
FINANCING	57
CONSTRUCT	108
CONSTRUCT, RATES	2
CONSTRUCT, FINANCING	26
CONSTRUCT, RATES, FINANCING	38
CONSTRUCT, FINANCE, 278.023	18
INITIAL OPERATIONS	54
OPERATE, RATES	7
OPERATE, FINANCING	0
OPERATE, RATES, FINANCING	2
DEVIATION	62
TARIFFS	73
COMPLAINTS - RATES	10
COMPLAINTS - SERVICE	36
COMPLAINTS - RATES, SERVICE	15
CONTRACTS	13
TRANSFER	51
ADMINISTRATIVE	14
INVESTIGATION - RATES	14
INVESTIGATION - SERVICE	52
INVESTIGATION - RAGES, SERVICE	12
AMENDED/CORRECTED/OMISSION	60
DEPRECIATION METHODOLOGY	6
E. A. S.	0
CONFIDENTIALITY	127
OTHER	36
TOTAL	1431

INTERIM

RATES	6
C/N FINANCING	4
OTHER INTERIM	17
TOTAL	27

PROCEDURAL

INFORMATION ORDERS	462
STAFF REPORTS	52
MOTIONS - GENERAL	530
MOTIONS - CONFIDENTIALITY	96
HEARINGS/PROCEDURAL SCHEDULE	624
ERRATA	19
SUSPENSION	68
OTHER PROCEDURAL	180
MOTION - EXTENSION OF TIME	187
TOTAL	2,218

INFORMATION LETTERS 15

REHEARING

GRANTING REHEARING	11
DENYING REHEARING	24
ON REHEARING	25
TOTAL	60

TOTAL ORDERS ENTERED 3,751

CONSUMER COMPLAINTS FILED WITH PUBLIC SERVICE COMMISSION

JULY 1, 1991 TO JUNE 30, 1992

Type	TELEPHONE	ELECTRIC	GAS	WATER	SEWER	OTHER
Billing	288	158	64	98	11	0
Service	407	173	41	133	8	0
Disconnect	34	124	12	19	1	0
Other	128	27	9	20	0	1
Non-Juris	24	8	25	8	2	0
TOTALS	881	490	151	278	22	1

TOTAL OF ALL INQUIRIES 1,823

JULY 1, 1992 TO JUNE 30, 1993

Type	TELEPHONE	ELECTRIC	GAS	WATER	SEWER	OTHER
Billing	324	171	57	125	8	0
Service	458	183	47	156	7	0
Disconnect	25	64	15	10	0	0
Other	204	55	6	34	1	0
Non-Juris	13	13	1	1	0	0
TOTALS	1,024	486	126	326	16	0

TOTALS OF ALL INQUIRIES 1,978

PUBLIC SERVICE COMMISSION CASES DURING THE BIENNIUM
JULY 1, 1991 TO JUNE 30, 1993

TYPE OF CASE	NUMBER OF CASES
RATES - GENERAL	28
RATES - ARF	37
RATES - FAC	116
RATES - PGA	225
RATES - PWA	73
RATES - NRC	27
FINANCING	40
CONSTRUCT	116
CONSTRUCT, RATES	1
CONSTRUCT, FINANCING	18
CONSTRUCT, RATES, FINANCING	12
CONSTRUCT, FINANCE; 278.023	28
INITIAL OPERATIONS	64
OPERATE, RATES, FINANCING	3
DEVIATION	73
FRANCHISES	35
TARIFFS	55
COMPLAINTS - RATES	10
COMPLAINTS - SERVICE	38
COMPLAINTS - RATES, SERVICE	16
CONTRACTS	10
TRANSFER	55
INVESTIGATION - RATES	10
INVESTIGATION - SERVICE	56
INVESTIGATION - RATES, SERVICE	11
DEPRECIATION METHODOLOGY	4
CONFIDENTIALITY	118
OTHER	48
TOTAL	1,358

RATE CASE ORDERS JULY 1, 1991 to JUNE 30, 1993
EXCLUDING PURCHASED WATER ADJUSTMENTS / PURCHASED GAS ADJUSTMENTS
BY AMOUNT REQUESTED

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RATES REQUESTED	RATES GRANTED	REMARKS
THE UNION LIGHT HEAT & POWER COMPANY	91-370	5/05/92	29,702,741.00	22,334,942.00	
KENTON COUNTY WATER DISTRICT #1	91-046	11/08/91	3,500,000.00	3,038,744.00	
KENTUCKY-AMERICAN WATER COMPANY	91-361	5/07/92	2,241,987.00	1,000,000.00	
THE UNION LIGHT HEAT & POWER COMPANY	90-041	7/19/91	1,731,687.00	122,843.00	REHEARING
CLARK RURAL ELECTRIC COOPERATIVE CORPORATION	92-219	4/23/93	1,423,766.00	804,266.00	
TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATI	92-080	10/09/92	1,110,511.00	1,007,673.00	
HARRISON COUNTY RURAL ELECTRIC COOPERATIVE CORPORA	92-226	1/19/93	672,246.00	598,120.00	
CAMPBELL COUNTY KENTUCKY WATER DISTRICT	91-039	10/04/91	533,500.00	441,047.00	
EQUITABLE GAS COMPANY DIV OF EQUITABLE RESOURCES	92-326	4/12/93	224,877.00	200,967.00	
WEBSTER COUNTY WATER DISTRICT	92-314	12/28/92	223,819.00	255,450.00	
REIDLAND WATER & SEWER DISTRICT	92-241	7/13/92	205,506.00	205,506.00	
HYDEN-LESLIE COUNTY WATER DISTRICT	93-021	4/15/93	196,842.00	357,870.00	
HENDERSON COUNTY WATER DISTRICT	91-085	8/05/91	186,544.00	186,544.00	
DELAPLAIN DISPOSAL COMPANY	91-282	1/15/92	177,525.00	99,007.00	A.R.F.
LEXINGTON-SOUTH ELKHORN WATER DISTRICT	92-099	9/08/92	165,000.00	163,411.00	
HENDRON WATER DISTRICT	91-289	2/03/92	156,135.00	135,827.00	
BARNESBURG WATER ASSOCIATION INC	91-295	9/20/91	148,223.00	148,223.00	SEE KRS 278.023
EAST CLARK COUNTY WATER DISTRICT	92-343	4/05/93	102,868.00	154,457.00	
BUFFALO TRAIL WATER ASSOCIATION INC	91-473	8/18/92	84,693.00	84,693.00	A.R.F.
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	92-313	5/10/93	80,875.00	48,601.00	A.R.F.
KINGSTON-TERRILL WATER DISTRICT	92-215	2/12/93	64,617.00	11,280.00	
TODD COUNTY WATER DISTRICT	92-110	4/06/92	62,726.00	62,726.00	SEE KRS 278.023
VERNA HILLS LTD - VERNA HILLS SUBDIVISION	91-403	4/30/92	61,458.00	0.00	RATES DENIED
BOONESBORO WATER ASSOCIATION INC	91-413	5/13/92	60,757.00	59,161.00	
WEST SHELBY WATER DISTRICT	91-367	4/23/92	56,475.00	56,475.00	
TRIMBLE COUNTY WATER DISTRICT #1	92-058	3/06/92	55,185.00	55,185.00	
MARTIN GAS COMPANY	90-402	9/30/91	54,599.00	17,761.00	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	92-331	5/12/93	53,961.00	36,332.00	
WEST OLDHAM UTILITIES INC	92-277	11/30/92	43,570.00	34,421.00	
GREEN HILLS WATER DISTRICT	92-486	1/27/93	32,507.00	32,507.00	A.R.F.
ROY POTTER WATER SERVICE	91-103	8/05/91	30,887.00	4,587.00	A.R.F.
VALLEY GAS INC	92-407	4/06/93	30,400.00	22,998.00	
LEVEE ROAD WATER ASSOCIATION INC	92-007	7/10/92	27,183.28	40,228.00	
WILLOWCREST DEVELOPMENT CORPORATION	91-305	5/08/92	26,096.00	18,444.00	A.R.F.
JO ANN ESTATES UTILITIES INC	91-129	7/29/91	26,064.00	15,245.00	A.R.F.

RATE CASE ORDERS JULY 1, 1991 to JUNE 30, 1993
EXCLUDING PURCHASED WATER ADJUSTMENTS / PURCHASED GAS ADJUSTMENTS
BY AMOUNT REQUESTED

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RATES REQUESTED	RATES GRANTED	REMARKS
PENDLETON COUNTY WATER DISTRICT	92-204	12/22/92	25,710.00	60,369.00	
SOUTH 641 WATER DISTRICT	93-108	6/14/93	23,761.00	23,761.00	A.R.F.
WACO WATER DISTRICT	91-383	2/14/92	22,229.00	22,229.00	
THELMA WASTE CONTROL INC	92-100	3/16/93	21,280.00	21,280.00	
AIRVIEW ESTATES INC	91-104	9/04/91	18,022.00	9,910.00	
DEMA GAS COMPANY INC	91-230	1/15/92	15,170.00	16,711.00	
ROY POTTER WATER SERVICE	92-540	6/18/93	16,040.00	951.00	A.R.F.
CASE ENTERPRISES INC	91-019	12/12/91	15,798.00	15,816.00	SURCHARGE
HAYMOND WATER COMPANY	91-255	4/02/92	13,272.00	0.00	A.R.F.
STRINGTOWN WATER DISTRICT	91-304	12/18/91	12,836.00	12,325.00	
COUNTRY VILLAGE SEWER COMPANY INC	92-375	1/11/93	12,104.00	13,826.00	A.R.F.
MILLSTONE WATER COMPANY INC	91-254	2/20/92	10,800.00	6,714.00	A.R.F.
FOUR-WAY ENTERPRISES INC	91-394	2/18/92	10,686.00	8,434.00	A.R.F.
MILBURN WATER DISTRICT	91-459	4/10/92	10,397.00	5,848.00	A.R.F.
B & H GAS COMPANY	91-127	1/13/92	10,210.00	13,100.00	
SALT LICK WATER ASSOCIATION INC	92-055	4/10/92	8,891.00	8,891.00	A.R.F.
DAVID WATER DISTRICT	91-278	11/25/91	7,993.00	7,693.00	A.R.F.
SCHMIDT INC	92-370	12/18/92	7,500.00	5,567.00	A.R.F.
SEDALIA WATER DISTRICT	91-462	5/05/92	7,020.00	7,579.00	A.R.F.
R.A. WILLIAMS DEVELOPMENT COMPANY INC - CEDARBROOK	92-327	6/01/93	6,642.00	6,996.00	A.R.F.
MURRAY #2 WATER DISTRICT	92-519	5/03/93	6,591.00	7,758.00	A.R.F.
PURCHASE PUBLIC SERVICE CORPORATION - THOMAS COUNT	92-536	5/14/93	5,969.00	5,881.00	A.R.F.
J & W SANITATION	92-322	12/11/92	5,712.00	5,119.00	A.R.F.
CLEARWATER DISPOSAL INC	92-242	10/01/92	5,280.00	5,306.00	A.R.F.
PAUL BUTCHER d/b/a WOODLAND ESTATES SEWER SYSTEM	92-474	3/31/93	4,827.00	4,069.00	A.R.F.
WOODLAND-PRESTON ENTERPRISES INC	92-278	10/14/92	4,245.00	4,224.00	A.R.F.
SOUTH 641 WATER DISTRICT	93-108	6/14/93	2,343.00	2,343.00	A.R.F.
EVERGREEN SEWAGE DISPOSAL SYSTEM	92-248	2/01/93	1,339.00	2,419.00	
AT&T COMMUNICATIONS OF THE SOUTH CENTRAL STATES IN	92-556	3/31/93	0.00	-1,500.00	
BUTLER COUNTY WATER SYSTEM INC	92-004	1/31/92	0.00	111,562.00	SEE KRS 278.023
LOUISVILLE GAS & ELECTRIC COMPANY	90-158	9/30/91	0.00	194,889.00	REHEARING
LOUISVILLE GAS & ELECTRIC COMPANY	90-158	9/30/91	0.00	663,402.00	REHEARING
SOUTH CENTRAL BELL TELEPHONE COMPANY	92-523	2/25/93	0.00	-6,250,000.00	
SOUTH CENTRAL BELL TELEPHONE COMPANY	90-256	12/01/92	0.00	-4,457,000.00	
SOUTH CENTRAL BELL TELEPHONE COMPANY	90-256	6/01/93	0.00	-6,644,000.00	

RATE CASE ORDERS JULY 1, 1991 to JUNE 30, 1993
EXCLUDING PURCHASED WATER ADJUSTMENTS / PURCHASED GAS ADJUSTMENTS
BY AMOUNT REQUESTED

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RATES REQUESTED	RATES GRANTED	REMARKS
THE UNION LIGHT HEAT & POWER COMPANY	91-370	10/29/92	0.00	-7,342,753.00	RECONSIDERATION
THE UNION LIGHT HEAT & POWER COMPANY	91-370	6/11/92	0.00	159,438.00	REHEARING
AT&T COMMUNICATIONS OF THE SOUTH CENTRAL STATES IN	91-425	2/24/92	-14,762.00	-14,762.00	
REIDLAND WATER & SEWER DISTRICT	91-042	9/30/91	-62,070.00	-17,949.00	
KENTUCKY POWER COMPANY	91-066	10/28/91	-3,336,640.00	-11,500,000.00	
THE TOTALS FOR THE 75 RATE CASE ORDERS			40,456,025.28	-2,938,013.00	
THIS IS 7.26% OF DOLLARS REQUESTED					

RATE CASE ORDERS JULY 1, 1991 to JUNE 30, 1993
INVESTOR OWNED ELECTRIC COMPANIES

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RATES REQUESTED	RATES GRANTED	REMARKS
KENTUCKY POWER COMPANY	91-066	10/28/91	-3,336,640.00	-11,500,000.00	
LOUISVILLE GAS & ELECTRIC COMPANY	90-158	9/30/91	0.00	663,402.00	REHEARING
THE UNION LIGHT HEAT & POWER COMPANY	91-370	5/05/92	29,702,741.00	22,334,942.00	
THE UNION LIGHT HEAT & POWER COMPANY	91-370	6/11/92	0.00	159,438.00	REHEARING
THE UNION LIGHT HEAT & POWER COMPANY	91-370	10/29/92	0.00	-7,342,753.00	RECONSIDERATION
THE TOTALS FOR THE 5 RATE CASE ORDERS			26,366,101.00	4,315,029.00	
THIS IS 16.37% OF DOLLARS REQUESTED					

RATE CASE ORDERS JULY 1, 1991 to JUNE 30, 1993
RURAL ELECTRIC COOPERATIVES

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RATES REQUESTED	RATES GRANTED	REMARKS
CLARK RURAL ELECTRIC COOPERATIVE CORPORATION	92-219	4/23/93	1,423,766.00	804,266.00	
HARRISON COUNTY RURAL ELECTRIC COOPERATIVE CORPORA	92-226	1/19/93	672,246.00	598,120.00	
TAYLOR COUNTY RURAL ELECTRIC COOPERATIVE CORPORATI	92-080	10/09/92	1,110,511.00	1,007,673.00	
THE TOTALS FOR THE 3 RATE CASE ORDERS			3,206,523.00	2,410,059.00	
THIS IS 75.16% OF DOLLARS REQUESTED					

RATE CASE ORDERS JULY 1, 1991 to JUNE 30, 1993
GAS COMPANIES
EXCLUDING PURCHASED GAS ADJUSTMENTS

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RATES REQUESTED	RATES GRANTED	REMARKS
B & H GAS COMPANY	91-127	1/13/92	10,210.00	13,100.00	
CASE ENTERPRISES INC	91-019	12/12/91	15,798.00	15,816.00	SURCHARGE
DEMA GAS COMPANY INC	91-230	1/15/92	16,170.00	16,711.00	
EQUITABLE GAS COMPANY DIV OF EQUITABLE RESOURCES	92-326	4/12/93	224,877.00	200,967.00	
LOUISVILLE GAS & ELECTRIC COMPANY	90-158	9/30/91	0.00	194,889.00	REHEARING
MARTIN GAS COMPANY	90-402	9/30/91	54,599.00	17,761.00	
THE UNION LIGHT HEAT & POWER COMPANY	90-041	7/19/91	1,731,687.00	122,843.00	REHEARING
VALLEY GAS INC	92-407	4/06/93	30,400.00	22,998.00	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	92-331	5/12/93	53,961.00	36,332.00	
THE TOTALS FOR THE 9 RATE CASE ORDERS			2,137,702.00	641,417.00	
THIS IS 30.00% OF DOLLARS REQUESTED					

RATE CASE ORDERS JULY 1, 1991 to JUNE 30, 1993
TELEPHONE COMPANIES - LOCAL EXCHANGE

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RATES REQUESTED	RATES GRANTED	REMARKS
SOUTH CENTRAL BELL TELEPHONE COMPANY	90-256	12/01/92	0.00	-4,457,000.00	
SOUTH CENTRAL BELL TELEPHONE COMPANY	90-256	6/01/93	0.00	-6,644,000.00	
SOUTH CENTRAL BELL TELEPHONE COMPANY	92-523	2/25/93	0.00	-6,250,000.00	
THE TOTALS FOR THE 3 RATE CASE ORDERS			0.00	-17,351,000.00	
THIS IS 0.00% OF DOLLARS REQUESTED					

RATE CASE ORDERS JULY 1, 1991 to JUNE 30, 1993
TELEPHONE COMPANIES - LONG DISTANCE CARRIERS

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RATES REQUESTED	RATES GRANTED	REMARKS
AT&T COMMUNICATIONS OF THE SOUTH CENTRAL STATES IN	91-425	2/24/92	-14,762.00	-14,762.00	
AT&T COMMUNICATIONS OF THE SOUTH CENTRAL STATES IN	92-556	3/31/93	0.00	-1,500.00	
THE TOTALS FOR THE 2 RATE CASE ORDERS			-14,762.00	-16,262.00	
THIS IS 110.16% OF DOLLARS REQUESTED					

RATE CASE ORDERS JULY 1, 1991 to JUNE 30, 1993
WATER DISTRICTS
EXCLUDING PURCHASED WATER ADJUSTMENTS

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RATES REQUESTED	RATES GRANTED	REMARKS
CAMPBELL COUNTY KENTUCKY WATER DISTRICT	91-039	10/04/91	533,500.00	441,047.00	
DAVID WATER DISTRICT	91-278	11/25/91	7,993.00	7,693.00	A.R.F.
EAST CLARK COUNTY WATER DISTRICT	92-343	4/05/93	102,868.00	154,457.00	
GREEN HILLS WATER DISTRICT	92-486	1/27/93	32,507.00	32,507.00	A.R.F.
HENDERSON COUNTY WATER DISTRICT	91-085	8/05/91	186,544.00	186,544.00	
HENDRON WATER DISTRICT	91-289	2/03/92	156,135.00	135,827.00	
HYDEN-LESLIE COUNTY WATER DISTRICT	93-021	4/15/93	196,842.00	357,870.00	
KENTON COUNTY WATER DISTRICT #1	91-046	11/08/91	3,500,000.00	3,038,744.00	
KINGSTON-TERRILL WATER DISTRICT	92-215	2/12/93	64,617.00	11,280.00	
LEXINGTON-SOUTH ELKHORN WATER DISTRICT	92-099	9/08/92	165,000.00	163,411.00	
MILBURN WATER DISTRICT	91-455	4/10/92	10,397.00	5,848.00	A.R.F.
MURRAY #2 WATER DISTRICT	92-519	5/03/93	6,591.00	7,758.00	A.R.F.
PENDLETON COUNTY WATER DISTRICT	92-204	12/22/92	25,710.00	60,369.00	
REIDLAND WATER & SEWER DISTRICT	91-042	9/30/91	-62,070.00	-17,949.00	
SEDALIA WATER DISTRICT	91-462	5/05/92	7,020.00	7,579.00	A.R.F.
SOUTH 641 WATER DISTRICT	93-108	6/14/93	23,761.00	23,761.00	A.R.F.
STRINGTOWN WATER DISTRICT	91-304	12/18/91	12,836.00	12,325.00	
TODD COUNTY WATER DISTRICT	92-110	4/06/92	62,726.00	62,726.00	SEE KRS 278.023
TRIMBLE COUNTY WATER DISTRICT #1	92-058	3/06/92	55,185.00	55,185.00	
WACO WATER DISTRICT	91-383	2/14/92	22,229.00	22,229.00	
WEBSTER COUNTY WATER DISTRICT	92-314	12/28/92	223,819.00	255,450.00	
WEST SHELBY WATER DISTRICT	91-367	4/23/92	56,475.00	56,475.00	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	92-313	5/10/93	80,875.00	48,601.00	A.R.F.
THE TOTALS FOR THE 23 RATE CASE ORDERS			5,471,560.00	5,129,737.00	
THIS IS 93.75% OF DOLLARS REQUESTED					

RATE CASE ORDERS JULY 1, 1991 to JUNE 30, 1993
WATER ASSOCIATIONS
EXCLUDING PURCHASED WATER ADJUSTMENTS

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RATES REQUESTED	RATES GRANTED	REMARKS
BARNESBURG WATER ASSOCIATION INC	91-295	9/20/91	148,223.00	148,223.00	SEE KRS 278.023
BOONESBORO WATER ASSOCIATION INC	91-413	5/13/92	60,757.00	59,161.00	
BUFFALO TRAIL WATER ASSOCIATION INC	91-473	8/18/92	84,693.00	84,693.00	A.R.F.
BUTLER COUNTY WATER SYSTEM INC	92-004	1/31/92	0.00	111,562.00	SEE KRS 278.023
JO ANN ESTATES UTILITIES INC	91-129	7/29/91	26,064.00	15,245.00	A.R.F.
LEVEE ROAD WATER ASSOCIATION INC	92-007	7/10/92	27,183.28	40,228.00	
SALT LICK WATER ASSOCIATION INC	92-055	4/10/92	8,891.00	8,891.00	A.R.F.
THE TOTALS FOR THE 7 RATE CASE ORDERS			355,811.28	468,003.00	
THIS IS 131.53% OF DOLLARS REQUESTED					

RATE CASE ORDERS JULY 1, 1991 to JUNE 30, 1993
PRIVATELY OWNED WATER COMPANIES
EXCLUDING PURCHASED WATER ADJUSTMENTS

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RATES REQUESTED	RATES GRANTED	REMARKS
HAYMOND WATER COMPANY	91-255	4/02/92	13,272.00	0.00	A.R.F.
KENTUCKY-AMERICAN WATER COMPANY	91-361	5/07/92	2,241,987.00	1,000,000.00	
MILLSTONE WATER COMPANY INC	91-254	2/20/92	10,800.00	6,714.00	A.R.F.
ROY POTTER WATER SERVICE	91-103	8/05/91	30,887.00	4,587.00	A.R.F.
ROY POTTER WATER SERVICE	92-540	6/18/93	16,040.00	951.00	A.R.F.
WEST OLDHAM UTILITIES INC	92-277	11/30/92	43,570.00	34,421.00	
			2,356,556.00	1,046,673.00	
THE TOTALS FOR THE 6 RATE CASE ORDERS					
THIS IS 44.42% OF DOLLARS REQUESTED					

RATE CASE ORDERS JULY 1, 1991 to JUNE 30, 1993
SEWER COMPANIES

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RATES REQUESTED	RATES GRANTED	REMARKS
AIRVIEW ESTATES INC	91-104	9/04/91	18,022.00	9,910.00	
CLEARWATER DISPOSAL INC	92-242	10/01/92	5,280.00	5,306.00	A.R.F.
COUNTRY VILLAGE SEWER COMPANY INC	92-375	1/11/93	12,104.00	13,826.00	A.R.F.
DELAPLAIN DISPOSAL COMPANY	91-282	1/15/92	177,525.00	99,007.00	A.R.F.
EVERGREEN SEWAGE DISPOSAL SYSTEM	92-248	2/01/93	1,339.00	2,419.00	
FOUR-WAY ENTERPRISES INC	91-394	2/18/92	10,686.00	8,434.00	A.R.F.
J & W SANITATION	92-322	12/11/92	5,712.00	5,119.00	A.R.F.
PAUL BUTCHER d/b/a WOODLAND ESTATES SEWER SYSTEM	92-474	3/31/93	4,827.00	4,069.00	A.R.F.
PURCHASE PUBLIC SERVICE CORPORATION - THOMAS COUNT	92-536	5/14/93	5,969.00	5,881.00	A.R.F.
R.A. WILLIAMS DEVELOPMENT COMPANY INC - CEDARBROOK	92-327	6/01/93	6,642.00	6,996.00	A.R.F.
REIDLAND WATER & SEWER DISTRICT	92-241	7/13/92	205,506.00	205,506.00	
SCHMIDT INC	92-370	12/18/92	7,500.00	5,567.00	A.R.F.
SOUTH 641 WATER DISTRICT	93-108	6/14/93	2,343.00	2,343.00	A.R.F.
THELMA WASTE CONTROL INC	92-100	3/16/93	21,280.00	21,280.00	
VERNA HILLS LTD - VERNA HILLS SUBDIVISION	91-403	4/30/92	61,458.00	0.00	RATES DENIED
WILLOWCREST DEVELOPMENT CORPORATION	91-305	5/08/92	26,096.00	18,444.00	A.R.F.
WOODLAND-PRESTON ENTERPRISES INC	92-278	10/14/92	4,245.00	4,224.00	A.R.F.
THE TOTALS FOR THE 17 RATE CASE ORDERS			576,534.00	418,331.00	
THIS IS 72.56% OF DOLLARS REQUESTED					

RATE CASE ORDERS JULY 1, 1991 TO JUNE 30, 1993
GAS COMPANIES - PURCHASED GAS ADJUSTMENTS

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RETAIL RATE PER MCF GRANTED	REMARKS
AUXIER ROAD GAS COMPANY INC	10288-H	10/01/91	-1.3000	
AUXIER ROAD GAS COMPANY INC	10288-I	12/20/91	-8.2100	
AUXIER ROAD GAS COMPANY INC	10288-J	4/02/92	13.2100	
B & H GAS COMPANY	8735-N	9/30/91	2.0000	
B & H GAS COMPANY	8735-O	12/20/91	-14.2800	
B & H GAS COMPANY	91-127-A	4/02/92	7.1000	
B & H GAS COMPANY	91-127-B	7/06/92	.7200	
B & H GAS COMPANY	91-127-C	11/30/92	-1.7400	
B & H GAS COMPANY	91-127-D	12/15/92	-86.0000	
B & H GAS COMPANY	91-127-E	5/03/93	13.2800	
B & H GAS COMPANY	91-127-F	6/23/93	3.8600	
BELFRY GAS INC	89-068-AA	8/12/91	12.0900	
BELFRY GAS INC	89-068-Z	8/29/91	-1.1900	
BELFRY GAS INC	89-068-BB	8/30/91	24.3400	
BELFRY GAS INC	89-068-AA	9/16/91		AMENDED
BELFRY GAS INC	89-068-CC	10/01/91		RATES DENIED
BELFRY GAS INC	89-068-DD	10/02/91	-92.5300	
BELFRY GAS INC	89-068-EE	10/02/91	.0200	
BELFRY GAS INC	89-068-FF	10/31/91	-48.2300	
BELFRY GAS INC	89-068-GG	11/21/91	12.2600	
BELFRY GAS INC	89-068-HH	11/21/91	-26.0000	
BELFRY GAS INC	89-068-II	12/20/91	-3.8000	
BELFRY GAS INC	89-068-JJ	12/20/91	6.0000	
BELFRY GAS INC	89-068-LL	1/29/92	-.0800	
BELFRY GAS INC	89-068-KK	1/29/92	-33.0400	
BELFRY GAS INC	89-068-MM	2/24/92	-66.9300	
BELFRY GAS INC	89-068-NN	4/06/92	19.1400	
BELFRY GAS INC	89-068-OO	4/28/92	30.2800	
BELFRY GAS INC	89-068-PP	5/20/92	14.6900	
BELFRY GAS INC	89-068-QQ	6/22/92	28.5600	
BELFRY GAS INC	89-068-RR	8/05/92	2.4000	
BELFRY GAS INC	89-068-SS	8/27/92	18.7000	

RATE CASE ORDERS JULY 1, 1991 TO JUNE 30, 1993
GAS COMPANIES - PURCHASED GAS ADJUSTMENTS

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RETAIL RATE PER MCF GRANTED	REMARKS
BELFRY GAS INC	89-068-TT	9/01/92	9.7600	
BELFRY GAS INC	89-068-UU	9/24/92	9.3300	
BELFRY GAS INC	89-068-VV	10/23/92	-1.0000	
BELFRY GAS INC	89-068-XX	10/28/92	28.4900	
BELFRY GAS INC	89-068-WW	10/28/92	33.6400	
BELFRY GAS INC	89-068-AAA	12/02/92	-16.9300	
BELFRY GAS INC	89-068-ZZ	12/02/92		SEE 89-068-AAA
BELFRY GAS INC	89-068-YY	12/02/92		SEE 89-068-AAA
BELFRY GAS INC	89-068-BBB	12/17/92	-14.4800	
BELFRY GAS INC	89-068-DDD	1/13/93	-28.5600	
BELFRY GAS INC	89-068-CCC	1/13/93		SEE 89-068-DDD
BELFRY GAS INC	89-068-EEE	1/28/93	-12.1700	
BELFRY GAS INC	89-068-FFF	3/01/93	-41.9100	
BELFRY GAS INC	89-068-GGG	3/26/93	19.0300	
BELFRY GAS INC	89-068-HHH	4/29/93	-33.6600	
BELFRY GAS INC	89-068-III	5/25/93	144.8400	
BELFRY GAS INC	89-068-JJJ	6/18/93	-68.5200	
BRIGHT'S PROPANE SERVICE COMPANY	90-091-B	10/28/92		PROPANE
COLUMBIA GAS OF KENTUCKY INC	90-200-C	8/28/91	-7.0600	PROPANE
COLUMBIA GAS OF KENTUCKY INC	90-063-B	10/17/91		CONFIDENTIALITY
COLUMBIA GAS OF KENTUCKY INC	90-063-B	2/26/92	-24.5400	
COLUMBIA GAS OF KENTUCKY INC	90-063-C	2/28/92	-24.5400	
COLUMBIA GAS OF KENTUCKY INC	90-063-D	6/09/92	24.6000	
COLUMBIA GAS OF KENTUCKY INC	90-063-E	9/01/92	3.6500	
COLUMBIA GAS OF KENTUCKY INC	90-063-F	11/30/92	42.0500	
COLUMBIA GAS OF KENTUCKY INC	90-063-G	4/01/93	-26.8200	
COLUMBIA GAS OF KENTUCKY INC	90-063-H	5/24/93	40.3400	
DELTA NATURAL GAS COMPANY INC	90-342-A	7/29/91	-26.2300	
DELTA NATURAL GAS COMPANY INC	90-342-B	10/31/91	-59.9700	
DELTA NATURAL GAS COMPANY INC	90-342-C	1/27/92	-24.7700	
DELTA NATURAL GAS COMPANY INC	90-342-D	5/01/92	-67.1800	

RATE CASE ORDERS JULY 1, 1991 TO JUNE 30, 1993
GAS COMPANIES - PURCHASED GAS ADJUSTMENTS

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RETAIL RATE PER MCF GRANTED	REMARKS
DELTA NATURAL GAS COMPANY INC	90-342-E	7/31/92	14.2600	
DELTA NATURAL GAS COMPANY INC	90-342-F	10/29/92	58.6800	
DELTA NATURAL GAS COMPANY INC	90-342-G	2/05/93	3.3300	
DELTA NATURAL GAS COMPANY INC	90-342-H	4/22/93	-2.0100	
DEMA GAS COMPANY INC	89-100-G	7/23/91	.2400	
DEMA GAS COMPANY INC	89-100-H	8/14/91	-39.8900	
DEMA GAS COMPANY INC	89-100-I	10/01/91	56.2800	
DEMA GAS COMPANY INC	89-100-J	10/31/91	67.6600	
DEMA GAS COMPANY INC	91-230-A	4/02/92	-107.7100	
DEMA GAS COMPANY INC	91-230-B	7/07/92	24.2000	
DEMA GAS COMPANY INC	91-230-C	10/09/92	58.1000	
DEMA GAS COMPANY INC	91-230-D	1/19/93	10.4700	
DEMA GAS COMPANY INC	91-230-E	3/29/93	-56.2700	
EAST KENTUCKY UTILITIES INC	90-002-J	7/15/91	2.2400	
EAST KENTUCKY UTILITIES INC	90-002-K	7/23/91	-34.9200	
EAST KENTUCKY UTILITIES INC	90-002-L	10/01/91	52.4500	
EAST KENTUCKY UTILITIES INC	90-002-M	10/31/91	63.0300	
EAST KENTUCKY UTILITIES INC	90-002-O	2/28/92		RATES DENIED
EAST KENTUCKY UTILITIES INC	90-002-N	2/28/92	-.2200	
EAST KENTUCKY UTILITIES INC	90-002-P	4/02/92	-1.2000	
EAST KENTUCKY UTILITIES INC	90-002-Q	5/01/92	9.5700	
EAST KENTUCKY UTILITIES INC	90-002-R	5/26/92	22.3100	
EAST KENTUCKY UTILITIES INC	90-002-S	7/31/92	-5.6500	
EAST KENTUCKY UTILITIES INC	90-002-U	10/23/92	75.2200	
EAST KENTUCKY UTILITIES INC	90-002-V	11/24/92	-7.4800	
ELAM UTILITY COMPANY INC	9845-F	2/16/93	10.4300	
ELZIE NEELEY GAS COMPANY INC	91-136	9/30/91		RATES DENIED
ELZIE NEELEY GAS COMPANY INC	90-076-C	1/30/92	-12.0400	
ELZIE NEELEY GAS COMPANY INC	90-076-D	1/31/92	2.9600	
ELZIE NEELEY GAS COMPANY INC	90-076-E	4/30/92	-23.3400	
ELZIE NEELEY GAS COMPANY INC	90-076-F	7/31/92	16.7500	

RATE CASE ORDERS JULY 1, 1991 TO JUNE 30, 1993
GAS COMPANIES - PURCHASED GAS ADJUSTMENTS

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RETAIL RATE PER MCF GRANTED	REMARKS
ELZIE NEELEY GAS COMPANY INC	90-076-G	10/28/92	-3.3300	
ELZIE NEELEY GAS COMPANY INC	90-076-H	2/01/93	37.4000	
ELZIE NEELEY GAS COMPANY INC	90-076-I	4/29/93	-25.5800	
EQUITABLE GAS COMPANY DIV OF EQUITABLE RESOURCES	89-286-E	8/01/91	-53.2800	
EQUITABLE GAS COMPANY DIV OF EQUITABLE RESOURCES	89-286-F	10/31/91	71.7100	
EQUITABLE GAS COMPANY DIV OF EQUITABLE RESOURCES	89-286-G	1/31/92	-2.6400	
EQUITABLE GAS COMPANY DIV OF EQUITABLE RESOURCES	89-286-H	5/01/92	-122.8000	
EQUITABLE GAS COMPANY DIV OF EQUITABLE RESOURCES	89-286-I	7/31/92	20.4700	
EQUITABLE GAS COMPANY DIV OF EQUITABLE RESOURCES	89-286-J	11/02/92	132.2300	
EQUITABLE GAS COMPANY DIV OF EQUITABLE RESOURCES	89-286-K	2/04/93	-15.0200	
JOHNSON COUNTY GAS COMPANY INC	10415-G	10/01/91	3.5000	
JOHNSON COUNTY GAS COMPANY INC	10415-H	12/20/91	182.9200	
JOHNSON COUNTY GAS COMPANY INC	10415-I	4/02/92	-94.4500	
JOHNSON COUNTY GAS COMPANY INC	10415-J	6/22/92	6.0900	
JOHNSON COUNTY GAS COMPANY INC	10415-K	9/22/92	59.8300	
JOHNSON COUNTY GAS COMPANY INC	10415-L	1/13/93	103.5100	
JOHNSON COUNTY GAS COMPANY INC	10415-M	4/01/93	-71.0900	
KENTUCKY-OHIO GAS COMPANY	91-138-A	12/22/92	12.0000	
KENTUCKY-OHIO GAS COMPANY	91-138-B	4/22/93	36.0000	
LOUISVILLE GAS & ELECTRIC COMPANY	90-158-C	7/31/91	-33.8100	
LOUISVILLE GAS & ELECTRIC COMPANY	90-158-D	10/31/91	65.8100	
LOUISVILLE GAS & ELECTRIC COMPANY	90-158-E	1/29/92	-30.1700	
LOUISVILLE GAS & ELECTRIC COMPANY	90-158-F	5/01/92	-4.6100	
LOUISVILLE GAS & ELECTRIC COMPANY	90-158-G	7/31/92	34.4800	
LOUISVILLE GAS & ELECTRIC COMPANY	90-158-H	10/29/92	74.7900	
LOUISVILLE GAS & ELECTRIC COMPANY	90-158-I	2/01/93	-56.2300	
LOUISVILLE GAS & ELECTRIC COMPANY	90-158-J	4/29/93	1.6300	
MARTIN GAS COMPANY	10204-J	10/29/91	-10.3400	
MARTIN GAS COMPANY	10204-I	10/29/91		RATES DENIED
MARTIN GAS COMPANY	10204-J	12/06/91		RECONSIDERATION

RATE CASE ORDERS JULY 1, 1991 TO JUNE 30, 1993
GAS COMPANIES - PURCHASED GAS ADJUSTMENTS

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RETAIL RATE PER MCF GRANTED	REMARKS
MARTIN GAS COMPANY	10204-H	1/28/92		RATES DENIED
MARTIN GAS COMPANY	90-402-A	2/27/92	-17.1900	
MARTIN GAS COMPANY	90-402-B	6/22/92	36.4000	
MARTIN GAS COMPANY	90-402-C	9/08/92	3.1000	
MARTIN GAS COMPANY	90-402-D	12/04/92	35.7200	
MARTIN GAS COMPANY	90-402-E	4/08/93	-21.6100	
MARTIN GAS COMPANY	90-402-F	6/18/93	32.4500	
MIKE LITTLE GAS COMPANY INC	91-134	9/30/91		RATES DENIED
MIKE LITTLE GAS COMPANY INC	90-077-C	1/31/92	-4.6200	
MIKE LITTLE GAS COMPANY INC	90-077-D	4/30/92	7.5200	
MIKE LITTLE GAS COMPANY INC	90-077-E	7/31/92	32.1200	
MIKE LITTLE GAS COMPANY INC	90-077-F	10/28/92	47.6500	
MIKE LITTLE GAS COMPANY INC	90-077-G	2/01/93	-1.5500	
MIKE LITTLE GAS COMPANY INC	90-077-H	4/29/93	17.1100	
MOUNTAIN UTILITIES INC	10398-T	7/23/91	2.2800	
MOUNTAIN UTILITIES INC	10398-U	8/14/91	-37.8200	
MOUNTAIN UTILITIES INC	10398-V	9/30/91	53.4000	
MOUNTAIN UTILITIES INC	10398-W	10/31/91	64.1600	
MOUNTAIN UTILITIES INC	10398-X	2/27/92	-.2700	
MOUNTAIN UTILITIES INC	10398-Y	2/28/92		RATES DENIED
MOUNTAIN UTILITIES INC	10398-AA	5/01/92	9.7000	
MOUNTAIN UTILITIES INC	10398-Z	5/01/92	-122.6000	
MOUNTAIN UTILITIES INC	10398-BB	5/26/92	22.7100	
MOUNTAIN UTILITIES INC	10398-CC	8/05/92	-5.7500	
MOUNTAIN UTILITIES INC	10398-DD	8/28/92	59.7500	
MOUNTAIN UTILITIES INC	10398-EE	10/23/92	76.6100	
MOUNTAIN UTILITIES INC	10398-FF	12/02/92	-7.6200	
MOUNTAIN UTILITIES INC	10398-FF	12/18/92		ORDER AFFIRMED
MT. OLIVET NATURAL GAS COMPANY	9918-UUU	8/01/91		RATES DENIED
MT. OLIVET NATURAL GAS COMPANY	9918-XXX	8/14/91	9.2700	
MT. OLIVET NATURAL GAS COMPANY	9918-WWW	8/14/91		CASE DISMISSED
MT. OLIVET NATURAL GAS COMPANY	9918-VVV	8/16/91		CASE DISMISSED

RATE CASE ORDERS JULY 1, 1991 TO JUNE 30, 1993
GAS COMPANIES - PURCHASED GAS ADJUSTMENTS

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RETAIL RATE PER MCF GRANTED	REMARKS
MT. OLIVET NATURAL GAS COMPANY	9918-YYY	10/03/91	47.9600	
MT. OLIVET NATURAL GAS COMPANY	9918-ZZZ	12/20/91	-119.8100	
MT. OLIVET NATURAL GAS COMPANY	9918-A4	4/23/92	-45.4600	
MT. OLIVET NATURAL GAS COMPANY	9918-B4	6/22/92	32.6700	
MT. OLIVET NATURAL GAS COMPANY	9918-C4	9/30/92	-1.0000	
MT. OLIVET NATURAL GAS COMPANY	9918-D4	12/21/92	29.0800	
MT. OLIVET NATURAL GAS COMPANY	9918-E4	3/30/93	-111.4300	
MT. OLIVET NATURAL GAS COMPANY	9918-F4	6/23/93	95.3500	
PHELPS GAS COMPANY	91-135	9/30/91		AMENDED
PHELPS GAS COMPANY	90-078-C	1/30/92	-12.0700	
PHELPS GAS COMPANY	90-078-D	1/31/92	-2.4700	
PHELPS GAS COMPANY	90-078-E	4/30/92	-33.8000	
PHELPS GAS COMPANY	90-078-F	7/31/92	19.2300	
PHELPS GAS COMPANY	90-078-G	10/28/92	4.8200	
PHELPS GAS COMPANY	90-078-H	2/01/93	37.4200	
PHELPS GAS COMPANY	90-078-I	4/29/93	-34.6900	
THE UNION LIGHT HEAT & POWER COMPANY	90-041-D	8/29/91	-7.6000	
THE UNION LIGHT HEAT & POWER COMPANY	90-041-D	9/16/91		AMENDED
THE UNION LIGHT HEAT & POWER COMPANY	90-041-E	11/25/91	100.3000	
THE UNION LIGHT HEAT & POWER COMPANY	90-041-F	2/26/92	-98.0000	
THE UNION LIGHT HEAT & POWER COMPANY	90-041-G	6/15/92	28.7000	
THE UNION LIGHT HEAT & POWER COMPANY	90-041-G	7/16/92		REHEARING
THE UNION LIGHT HEAT & POWER COMPANY	90-041-H	8/31/92	18.4000	
THE UNION LIGHT HEAT & POWER COMPANY	90-041-I	11/25/92	59.7000	
THE UNION LIGHT HEAT & POWER COMPANY	90-041-J	3/30/93	-39.7000	
THE UNION LIGHT HEAT & POWER COMPANY	90-041-K	5/24/93	88.1000	
THE UNION LIGHT HEAT & POWER COMPANY	90-041-L	6/25/93	-23.5000	
VALLEY GAS INC	89-103-C	7/10/92	35.7200	
VALLEY GAS INC	89-103-D	10/23/92	147.3700	
VALLEY GAS INC	89-103-E	1/13/93	-93.5300	
VALLEY GAS INC	89-103-F	3/26/93	-39.0600	
VALLEY GAS INC	92-407-A	6/24/93	-80.6100	

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RETAIL RATE PER MCF GRANTED	REMARKS
WESTERN KENTUCKY GAS COMPANY	90-013-D	8/01/91	-33.8000	
WESTERN KENTUCKY GAS COMPANY	90-013-E	11/01/91	71.1000	
WESTERN KENTUCKY GAS COMPANY	90-013-F	1/29/92	-30.9600	
WESTERN KENTUCKY GAS COMPANY	90-013-G	5/01/92	-43.7000	
WESTERN KENTUCKY GAS COMPANY	90-013-H	7/31/92	28.6300	
WESTERN KENTUCKY GAS COMPANY	90-013-I	10/29/92	71.8300	
WESTERN KENTUCKY GAS COMPANY	90-013-J	2/01/93	-33.6400	
WESTERN KENTUCKY GAS COMPANY	90-013-K	4/29/93	4.8800	
WESTERN KENTUCKY GAS COMPANY	90-013-K	5/12/93		AMENDED
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-LL	8/16/91	-7.8900	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-NN	8/16/91	9.0800	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-MM	8/16/91	-.6100	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-OO	9/20/91		RATES DENIED
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-PP	11/01/91	-56.0400	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-QQ	11/21/91	-30.4500	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-RR	12/06/91		RATES DENIED
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-SS	12/20/91	-3.3400	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-TT	2/11/92	-27.1000	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-UU	3/05/92	-55.0700	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-VV	5/01/92	15.7300	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-WW	5/07/92	24.8800	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-XX	5/28/92	11.1500	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-YY	7/15/92	23.4000	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-ZZ	8/11/92	1.9700	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-AAA	9/03/92	15.3200	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-BBB	9/10/92	8.0000	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-CCC	10/09/92	-7.6500	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-DDD	10/28/92	27.5500	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-EEE	10/28/92	23.3400	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-FFF	12/02/92	-13.6400	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-GGG	12/17/92	-12.0900	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-HHH	2/01/93		RATES DENIED
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-JJJ	2/05/93	-9.9700	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-III	2/05/93	-20.9300	

RATE CASE ORDERS JULY 1, 1991 TO JUNE 30, 1993
GAS COMPANIES - PURCHASED GAS ADJUSTMENTS

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RETAIL RATE PER MCF GRANTED	REMARKS
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-KKK	3/11/93		SEE 9642-LLL
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-LLL	3/11/93	-34.3300	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-MMM	3/30/93	15.5900	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	9642-NNN	4/29/93	-27.5800	
WESTERN LEWIS-RECTORVILLE GAS & WATER DISTRICT	92-331-A	5/24/93		RATES DENIED

THERE WERE 227 PURCHASED GAS ADJUSTMENT CASE ORDERS

RATE CASE ORDERS JULY 1, 1991 to JUNE 30, 1993
WATER UTILITIES - PURCHASED WATER ADJUSTMENTS

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RATES REQUESTED	RATES GRANTED	REMARKS
PRIVATELY OWNED WATER COMPANIES					
AUXIER WATER COMPANY	93-202	6/23/93	28,855.00	28,855.00	
MILFORD WATER COMPANY INC	92-263	7/01/92	14,039.00	14,039.00	
SPEARS WATER COMPANY INC	91-238	8/21/91	6,452.00	6,452.00	
WEST OLDHAM UTILITIES INC	92-011	1/27/92	2,393.00	2,393.00	
WEST OLDHAM UTILITIES INC	93-045	3/10/93	1,620.00	1,620.00	
WATER DISTRICTS					
ALLEN COUNTY WATER DISTRICT	93-068	3/24/93	118,033.00	118,033.00	
ALTON WATER & SEWER DISTRICT	91-338	10/18/91	8,331.00	8,331.00	
BOONE COUNTY WATER & SEWER DISTRICT	91-435	12/06/91	272,837.00	272,837.00	
CAMPBELL COUNTY KENTUCKY WATER DISTRICT	91-434	12/06/91	-17,441.00	-17,441.00	
CHRISTIAN COUNTY WATER DISTRICT	93-215	6/25/93	39,893.00	39,893.00	
CORINTH WATER DISTRICT	92-092	3/24/92	3,775.00	3,775.00	
CORINTH WATER DISTRICT	93-210	6/17/93	9,324.00	9,324.00	
CUMBERLAND FALLS HIGHWAY WATER DISTRICT	10494	9/21/92	36,429.00	36,429.00	
EAST LOGAN WATER DISTRICT INC	91-253	8/27/91	20,853.00	20,853.00	
EAST PENDLETON WATER DISTRICT	91-299	9/04/91	15,974.00	15,974.00	
ELKHORN WATER DISTRICT	91-306	9/18/91	3,379.00	3,379.00	
ESTILL COUNTY WATER DISTRICT #1 - WATER DIVISI	93-213	6/25/93	45,118.00	45,118.00	
FARMDALE WATER DISTRICT	91-300	9/18/91	15,453.00	15,453.00	
GREEN-TAYLOR WATER DISTRICT	92-074	3/09/92	49,350.00	49,350.00	
GREEN-TAYLOR WATER DISTRICT	92-088	3/24/92	56,817.00	56,817.00	
HARDIN COUNTY WATER DISTRICT #2	92-116	4/06/92	31,522.00	31,522.00	
HARDIN COUNTY WATER DISTRICT #2	92-528	12/18/92	15,203.75	15,203.75	
HENDERSON COUNTY WATER DISTRICT	92-244	6/19/92	23,121.51	23,121.51	
HENDRON WATER DISTRICT	92-422	11/09/92	11,803.19	11,803.19	
HIMA-SIBERT WATER DISTRICT	92-087	4/06/92	8,632.00	8,632.00	
KINGSTON-TERRILL WATER DISTRICT	91-229	7/19/91	86,265.00	86,265.00	
KINGSTON-TERRILL WATER DISTRICT	92-271	7/23/92	50,358.00	50,358.00	
LEXINGTON-SOUTH ELKHORN WATER DISTRICT	91-279	9/09/91	9,762.00	9,762.00	
MARION COUNTY WATER DISTRICT	91-333	10/10/91	246,804.00	246,804.00	
MONROE COUNTY WATER DISTRICT	91-431	1/02/92	7,731.00	7,731.00	
NEBO WATER DISTRICT	93-166	5/24/93	50,172.48	50,172.48	
NICHOLAS COUNTY WATER DISTRICT	93-129	4/23/93	8,165.00	8,165.00	

RATE CASE ORDERS JULY 1, 1991 to JUNE 30, 1993
WATER UTILITIES - PURCHASED WATER ADJUSTMENTS

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RATES REQUESTED	RATES GRANTED	REMARKS
NORTH HOPKINS WATER DISTRICT	93-165	6/01/93	26,656.00	26,656.00	
NORTH LOGAN WATER DISTRICT #1	91-329	10/09/91	15,833.00	15,833.00	
NORTH MCLEAN COUNTY WATER DISTRICT	91-271	9/18/91	11,725.00	11,725.00	
NORTH MCLEAN COUNTY WATER DISTRICT	92-253	7/06/92	16,487.37	16,487.37	
NORTHEAST WOODFORD COUNTY WATER DISTRICT	92-209	6/19/92	33,026.00	33,026.00	
NORTHERN ROCKCASTLE COUNTY WATER DISTRICT	93-013	1/21/93	4,144.00	4,144.00	
PEAKS MILL WATER DISTRICT	91-353	10/29/91	4,373.00	4,373.00	
PENDLETON COUNTY WATER DISTRICT	91-307	9/24/91	9,060.00	9,060.00	
PENDLETON COUNTY WATER DISTRICT	92-188	5/13/92	10,524.00	10,524.00	
PLEASANT HILL WATER DISTRICT	92-419	10/05/92	35,966.34	35,966.34	
PULASKI COUNTY WATER DISTRICT #2	92-403	10/01/92	52,921.44	52,921.44	
SALT RIVER WATER DISTRICT	93-023	2/10/93	3,856.02	3,856.02	
SANDY VALLEY WATER DISTRICT	91-308	11/15/91	47,102.00	47,102.00	
SOUTH 641 WATER DISTRICT	91-339	10/02/91	6,805.00	6,805.00	
SOUTH ANDERSON WATER DISTRICT	91-274	8/26/91	18,429.00	18,429.00	
SOUTH WOODFORD COUNTY WATER DISTRICT	92-217	6/18/92	42,060.00	42,060.00	
SOUTHEAST DAVIESS COUNTY WATER DISTRICT	92-191	5/21/92	162,443.00	162,443.00	
U.S. 60 WATER DISTRICT OF SHELBY & FRANKLIN CO	91-309	9/18/91	5,512.00	5,512.00	
WACO WATER DISTRICT	91-199	7/22/91	63,912.00	63,912.00	
WEST DAVIESS COUNTY WATER DISTRICT	92-200	5/12/92	109,924.00	109,924.00	
WEST SHELBY WATER DISTRICT	92-006	1/21/92	2,249.00	2,249.00	
WEST SHELBY WATER DISTRICT	93-001	1/21/93	1,280.00	1,280.00	
WATER ASSOCIATIONS					
BARNESBURG WATER ASSOCIATION INC	92-423	10/27/92	43,006.00	43,006.00	
BEECH GROVE WATER SYSTEM INC	92-232	8/04/92	807.11	807.11	
BOONESBORO WATER ASSOCIATION INC	92-537	12/16/92	4,727.01	4,727.01	
BUTLER COUNTY WATER SYSTEM INC	91-389	11/18/91	10,413.00	10,413.00	
EAST DAVIESS COUNTY WATER ASSOCIATION INC	92-192	5/26/92	64,174.00	64,174.00	
ELIHU-RUSH BRANCH WATER ASSOCIATION INC	92-388	10/01/92	30,056.81	30,056.81	
LEVEE ROAD WATER ASSOCIATION INC	91-369	11/01/91	6,189.00	6,189.00	
NELSON VALLEY WATER ASSOCIATION INC	92-433	11/06/92	35,402.00	35,402.00	
NORTH SHELBY WATER COMPANY	91-330	10/01/91	8,643.00	8,643.00	
NORTH SHELBY WATER COMPANY	91-471	1/15/92	2,685.00	2,685.00	
NORTH SHELBY WATER COMPANY	93-046	2/24/93	1,467.69	1,467.69	
NORTH SHELBY WATER COMPANY	93-046	3/12/93	1,467.69	1,467.69	AMENDED ORDER

RATE CASE ORDERS JULY 1, 1991 to JUNE 30, 1993
WATER UTILITIES - PURCHASED WATER ADJUSTMENTS

UTILITY NAME	CASE NUMBER	DATE OF ORDER	RATES REQUESTED	RATES GRANTED	REMARKS
OAK HILL WATER ASSOCIATION INC	92-393	10/01/92	23,130.00	23,130.00	
OAK HILL WATER ASSOCIATION INC	92-393	12/22/92	23,130.00	23,130.00	AMENDED ORDER
TATEVILLE WATER ASSOCIATION INC	92-389	10/09/92	12,576.01	12,576.01	
WESTERN ROCKCASTLE WATER ASSOCIATION INC	93-193	6/28/93	9,714.00	9,714.00	
THE TOTALS FOR THE 70 RATE CASE ORDERS			2,242,900.42	2,242,900.42	
THIS IS 100.00% OF DOLLARS REQUESTED					

STATISTICS FOR UTILITIES UNDER KENTUCKY P.S.C. JURISDICTION
FOR THE CALENDAR YEAR ENDING DECEMBER 31, 1992

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	TOTALS
INVESTOR-OWNED ELECTRIC TOTALS: (5 Companies)					
CUSTOMERS	882,206	124,963	4,585	13,949	1,025,703
% OF COMPANY'S CUSTOMERS	86.01%	12.18%	.45%	1.36%	
REVENUES ($)	531,264,528.96	377,712,259.83	375,469,564.82	278,504,801.14	1,562,951,154.75
% OF COMPANY'S REVENUES	33.99%	24.17%	24.02%	17.82%	
KWH'S SOLD	10,148,382,000	7,454,699,000	10,374,372,000	12,107,583,000	40,085,036,000
% OF COMPANY'S KWH'S SOLD	25.32%	18.60%	25.88%	30.20%	
AVERAGE COST PER KWH	$.0523	$.0507	$.0362	$.0230	$.0390
AVERAGE MONTHLY BILL PER CUSTOMER	$50.18	$251.88	$6,824.24	$1,663.83	$126.98
AVG. MONTHLY KWH USAGE BY CUSTOMER	958.62	4,971.27	188,556.38	72,332.44	3,256.71
RURAL ELECTRIC COOPERATIVE GENERATION TOTALS: (2 Companies)					
CUSTOMERS	0	0	0	32	32
% OF COMPANY'S CUSTOMERS	.00%	.00%	.00%	100.00%	
REVENUES ($)	0.00	0.00	0.00	583,034,071.00	583,034,071.00
% OF COMPANY'S REVENUES	.00%	.00%	.00%	100.00%	
KWH'S SOLD	0	0	0	17,223,745,000	17,223,745,000
% OF COMPANY'S KWH'S SOLD	.00%	.00%	.00%	100.00%	
AVERAGE COST PER KWH	$.0000	$.0000	$.0000	$.0339	$.0339
AVERAGE MONTHLY BILL PER CUSTOMER	$.00	$.00	$.00	$1,518,317.89	$1,518,317.89
AVG. MONTHLY KWH USAGE BY CUSTOMER	0.00	0.00	0.00	44,853,502.60	44,853,502.60
RURAL ELECTRIC COOPERATIVE DISTRIBUTION TOTALS: (22 Companies)					
CUSTOMERS	402,086	24,230	1,474	2,625	430,415
% OF COMPANY'S CUSTOMERS	93.42%	5.63%	.34%	.61%	
REVENUES ($)	311,729,228.61	51,147,238.16	273,074,351.08	4,317,000.33	640,267,818.18
% OF COMPANY'S REVENUES	48.69%	7.99%	42.65%	.67%	
KWH'S SOLD	4,747,488,212	817,694,463	8,124,839,431	61,578,285	13,751,600,391
% OF COMPANY'S KWH'S SOLD	34.52%	5.95%	59.08%	.45%	
AVERAGE COST PER HOURS	$.0657	$.0626	$.0336	$.0701	$.0466
AVERAGE MONTHLY BILL PER CUSTOMER	$64.61	$175.91	$15,438.40	$137.05	$123.96
AVG. MONTHLY KWH USAGE BY CUSTOMER	983.93	2,812.27	459,341.89	1,954.87	2,662.47

NOTES: ALL FIGURES ARE TAKEN FROM 1992 ANNUAL REPORTS FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION
PERCENTAGES MAY NOT EQUAL 100% DUE TO ROUNDING
THE "OTHER" COLUMN INCLUDES SALES FOR RESALES

STATISTICS FOR UTILITIES UNDER KENTUCKY P.S.C. JURISDICTION
FOR THE CALENDAR YEAR ENDING DECEMBER 31, 1992

GAS UTILITY TOTALS: (35 Companies)

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	TOTALS
CUSTOMERS	582,539	59,079	1,109	1,331	644,058
% OF ALL CUSTOMERS	90.45%	9.17%	.17%	.21%	
REVENUES ($)	279,137,272.74	121,782,791.11	62,186,911.00	17,464,692.00	480,571,666.85
% OF ALL REVENUES	58.08%	25.34%	12.94%	3.63%	
MCF'S SOLD	56,064,828	26,675,961	18,202,894	4,879,227	105,822,910
% OF ALL MCF'S SOLD	52.98%	25.21%	17.20%	4.61%	
AVERAGE COST PER MCF	$4.98	$4.57	$3.42	$3.58	$4.54
AVERAGE MONTHLY BILL PER CUSTOMER	$39.93	$171.78	$4,672.90	$1,093.46	$62.18
AVERAGE MONTHLY MCF USAGE BY CUSTOMER	8.02	37.63	1,367.82	305.49	13.69

GAS NOTES: ALL FIGURES ARE TAKEN FROM 1992 ANNUAL REPORTS FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION
PERCENTAGES MAY NOT EQUAL 100% DUE TO ROUNDING
THE "OTHER" COLUMN INCLUDES SALES FOR RESALES

	WHOLESALE	RETAIL	TOTALS
CELLULAR TELEPHONE TOTALS: (27 Companies)			
CUSTOMERS	176	146,897	147,073
REVENUES	$6,719,160.00	$4,193,453.00	$10,912,613.00

CELLULAR TELEPHONE NOTES: FIGURES ARE TAKEN FROM 1992 ANNUAL REPORTS FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION

	RESIDENTIAL	COMMERCIAL	PUBLIC	OTHER	TOTALS
TELEPHONE UTILITY TOTALS: (21 Companies)					
ACCESS LINES	1,336,425	345,815	10,709	67,956	1,760,905
% OF COMPANY'S ACCESS LINES	75.89%	19.64%	.61%	3.86%	
REVENUES	N/A	N/A	N/A	N/A	$1,158,056,692.23
AVERAGE MONTHLY BILL PER CUSTOMER	$13.06	N/A	N/A	N/A	

TELEPHONE NOTES: ALL FIGURES ARE TAKEN FROM 1992 ANNUAL REPORTS FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION
PERCENTAGES MAY NOT EQUAL 100% DUE TO ROUNDING

STATISTICS FOR UTILITIES UNDER KENTUCKY P.S.C. JURISDICTION
FOR THE CALENDAR YEAR ENDING DECEMBER 31, 1992

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	TOTALS
INVESTOR-OWNED WATER COMPANY TOTALS: (32 Companies)					
CUSTOMERS	87,771	8,597	74	1,844	98,286
% OF COMPANY'S CUSTOMERS	89.30%	8.75%	.08%	1.88%	
REVENUES ($)	16,679,469.91	8,651,748.95	1,761,920.35	5,480,507.27	32,311,431.23
% OF COMPANY'S REVENUES	51.62%	26.78%	5.45%	16.96%	
GALLONS OF WATER SOLD	5,675,406,407	4,084,965,500	1,059,222,000	2,423,947,400	13,243,541,307
% OF COMPANY'S WATER SOLD	42.85%	30.84%	8.00%	18.30%	
AVG. COST PER 1,000 GALLONS	$2.93000	$2.11700	$1.66300	$2.26000	$2.43900
AVERAGE MONTHLY BILL PER CUSTOMER	$15.84	$83.86	$.00	$247.67	$27.40
AVERAGE MONTHLY USAGE BY CUSTOMER	5,388.46	39,596.81	1,192,817.57	109,542.09	11,228.75
WATER DISTRICT TOTALS: (144 Districts)					
CUSTOMERS	277,297	11,747	288	2,950	292,282
% OF COMPANY'S CUSTOMERS	94.87%	4.02%	.10%	1.01%	
REVENUES ($)	58,853,932.91	8,820,211.10	1,670,527.06	11,562,007.01	79,152,403.74
% OF COMPANY'S REVENUES	74.36%	11.14%	2.11%	14.61%	
GALLONS OF WATER SOLD	17,326,433,493	3,951,799,945	962,411,235	6,788,903,980	29,029,548,653
% OF COMPANY'S WATER SOLD	59.69%	13.61%	3.32%	23.39%	
AVG. COST PER 1,000 GALLONS	$3.39600	$2.23100	$1.73500	$1.70000	$2.72600
AVERAGE MONTHLY BILL PER CUSTOMER	$17.69	$62.57	$.00	$326.61	$22.57
AVERAGE MONTHLY USAGE BY CUSTOMER	5,206.94	28,034.11	278,475.47	191,776.95	8,276.70
WATER ASSOCIATION TOTALS: (30 Associations)					
CUSTOMERS	37,568	1,094	13	39	38,714
% OF COMPANY'S CUSTOMERS	97.04%	2.83%	.03%	.10%	
REVENUES ($)	8,686,746.50	618,175.26	19,210.88	598,432.69	9,635,665.78
% OF COMPANY'S REVENUES	90.15%	6.42%	.20%	6.21%	
GALLONS OF WATER SOLD	2,144,004,353	201,514,589	10,504,800	164,670,710	2,520,694,452
% OF COMPANY'S WATER SOLD	85.06%	7.99%	.42%	6.53%	
AVG. COST PER 1,000 GALLONS	$4.05100	$3.06700	$1.82800	$3.63400	$3.82000
AVERAGE MONTHLY BILL PER CUSTOMER	$19.27	$47.09	$.00	$1,278.70	$20.74
AVERAGE MONTHLY USAGE BY CUSTOMER	4,755.83	15,349.98	67,338.46	351,860.49	5,425.89

NOTES: ALL FIGURES ARE TAKEN FROM 1992 ANNUAL REPORTS FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION
PERCENTAGES MAY NOT EQUAL 100% DUE TO ROUNDING
THE "OTHER" COLUMN INCLUDES SALES FOR RESALES

STATISTICS FOR UTILITIES UNDER KENTUCKY P.S.C. JURISDICTION
FOR THE CALENDAR YEAR ENDING DECEMBER 31, 1992

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	OTHER	TOTALS
SEWER TOTALS: (110 Companies)					
CUSTOMERS	24,333	782	130	119	27,410
% OF COMPANY'S CUSTOMERS	88.77%	2.85%	.47%	.43%	
REVENUES ($)	4,024,767.72	701,783.53	225,168.74	55,323.08	5,563,878.07
% OF COMPANY'S REVENUES	72.34%	12.61%	4.05%	.99%	
AVERAGE MONTHLY BILL PER CUSTOMER	$13.78	$74.79	$144.34	$38.74	$16.92

NOTES: ALL FIGURES ARE TAKEN FROM 1992 ANNUAL REPORTS FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION
PERCENTAGES MAY NOT EQUAL 100% DUE TO ROUNDING

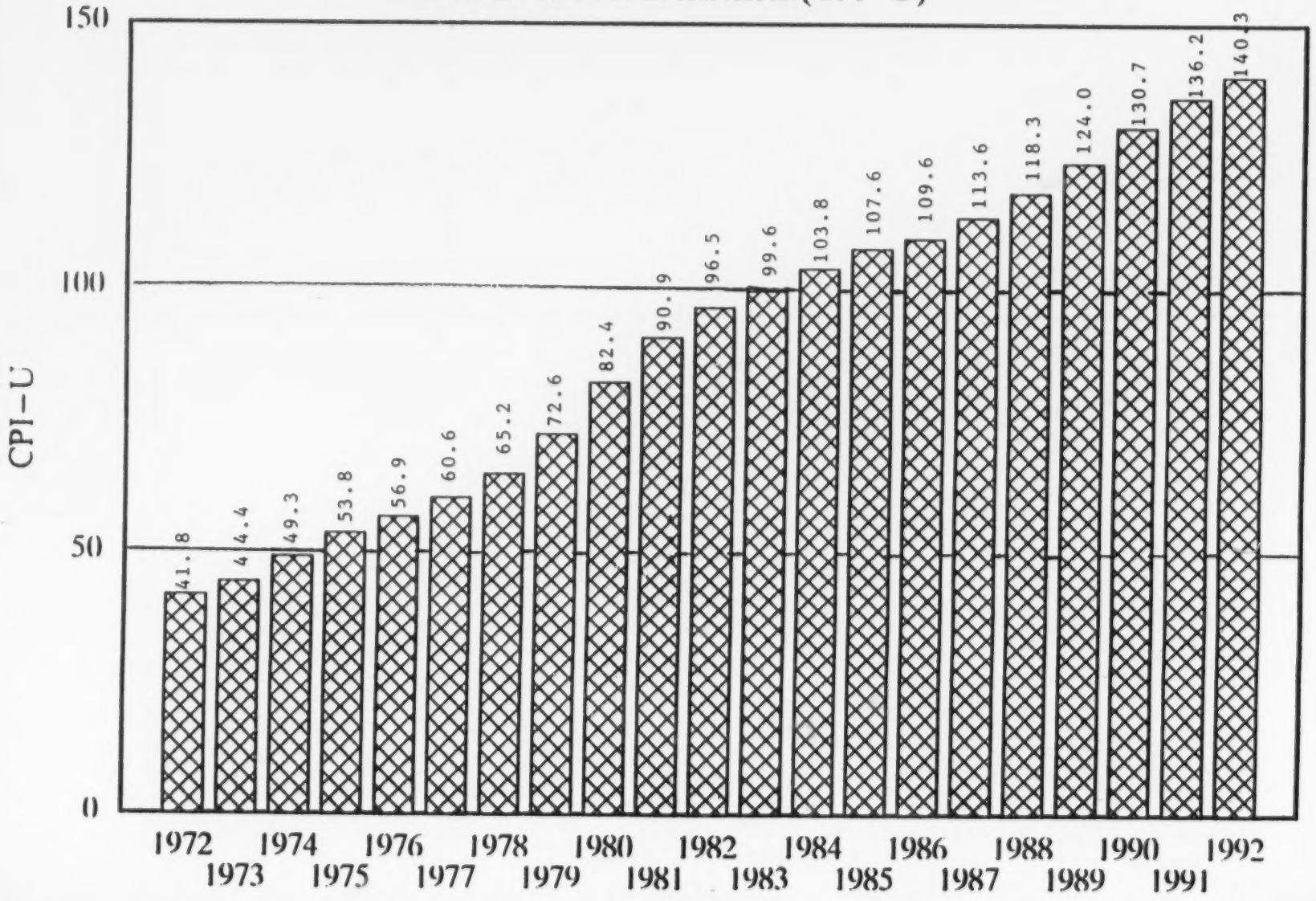
Number of Ultimate Consumers Served by Electric Utilities by Sector, Census Division and State, 1992 and 1991 (Thousands)

Census Division / State	All Sectors		Residential		Commercial		Industrial		Other	
	1992	1991	1992	1991	1992	1991	1992	1991	1992	1991
New England	6,108	6,058	5,397	5,354	637	631	26	25	49	48
Connecticut	1,446	1,441	1,311	1,306	125	125	5	5	5	5
Maine	675	667	585	577	70	70	1	1	19	19
Massachusetts	2,665	2,648	2,350	2,337	285	282	14	14	16	15
New Hampshire	579	569	496	488	75	73	2	2	6	6
Rhode Island	440	437	391	389	45	45	3	3	1	1
Vermont	304	297	263	258	136	36	1	1	3	3
East South Central	7,247	7,186	6,288	6,205	858	861	58	40	42	81
Alabama	1,952	1,918	1,693	1,666	240	235	12	9	7	8
Kentucky	1,748	1,745	1,528	1,525	192	192	10	9	18	18
Mississippi	1,186	1,183	1,021	1,006	149	147	7	6	9	24
Tennessee	2,380	2,340	2,046	2,007	277	286	29	16	8	30
West South Central	12,386	12,194	10,757	10,586	1,368	1,345	113	113	148	150
Arkansas	1,174	1,158	1,021	1,004	115	114	23	22	15	17
Louisiana	1,881	1,864	1,656	1,642	191	189	15	14	20	19
Oklahoma	1,592	1,574	1,374	1,359	189	187	17	16	14	13
Texas	7,739	7,598	6,706	6,582	874	855	59	61	100	101

Other: includes public street and highway lights, other sales to public authorities, sales to railroads and railways and interdepartmental sale.
Notes: Data for 1992 preliminary; data for 1991 final.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report".

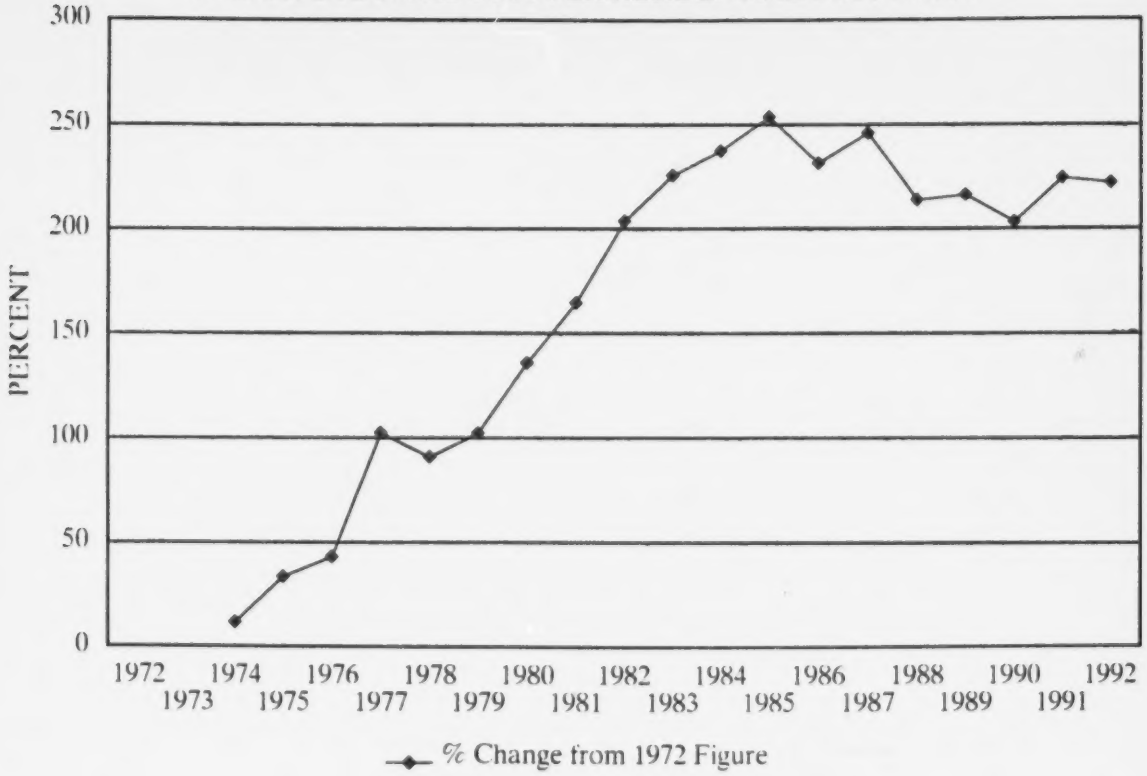
CONSUMER PRICE INDEX

URBAN WAGE EARNERS (CPI–U)



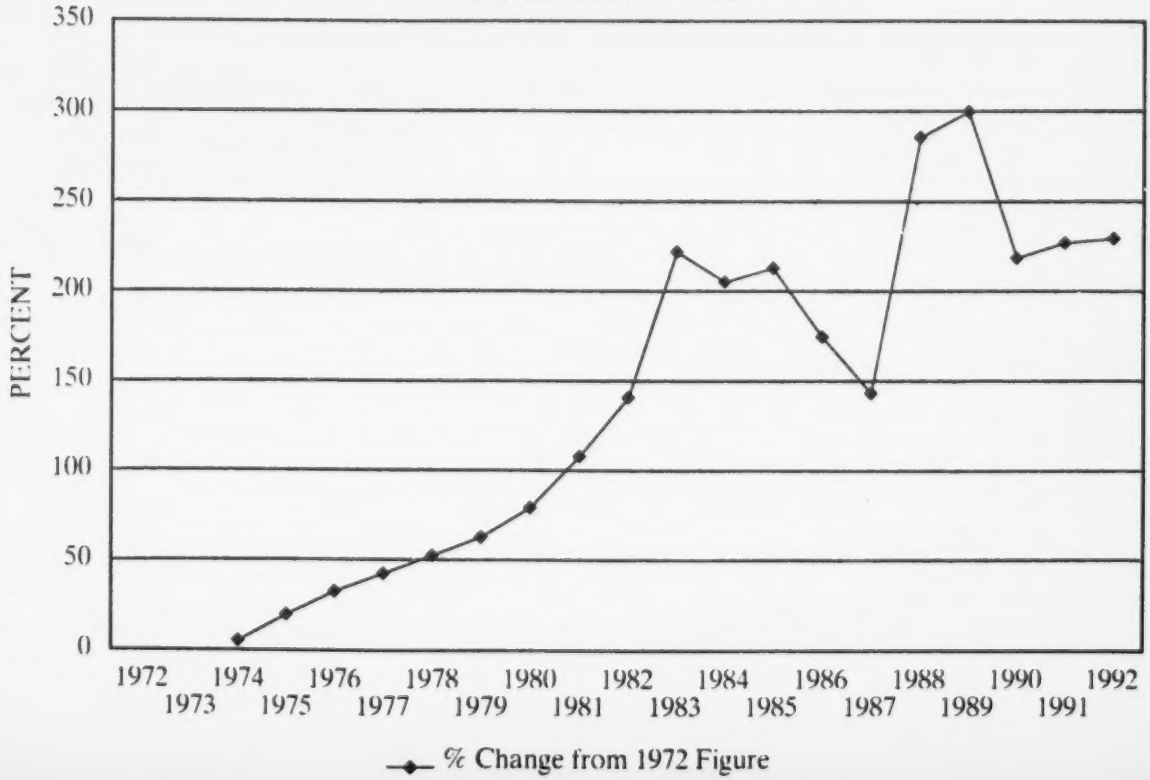
RESIDENTIAL REVENUES

AVERAGE ANNUAL COST PER RESIDENTIAL CUSTOMER



UTILITY'S NET INCOME

ANNUAL NET INCOME



Consumer Price Index - Urban Wage Earners (CPI-U)
(Unadjusted)
All Items
U.S. City-Average
1982-1984=100

	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982
CPI-U	41.8	44.4	49.3	53.8	56.9	60.6	65.2	72.6	82.4	90.9	96.5
Annual % +/-		6.2%	11.0%	9.1%	5.8%	6.5%	7.6%	11.3%	13.5%	10.3%	6.2%
% Change from 1972 CPI-U			17.9%	28.7%	36.1%	45.0%	56.0%	73.7%	97.1%	117.5%	130.9%

	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992
CPI-U	99.6	103.8	107.6	109.6	113.6	118.3	124.0	130.7	136.2	140.3
Annual % +/-	3.2%	4.2%	3.7%	1.9%	3.6%	4.1%	4.8%	5.4%	4.2%	3.0%
% Change from 1972 CPI-U	138.3%	148.3%	157.4%	162.2%	171.8%	183.0%	196.7%	212.7%	225.8%	235.6%

NOTE: The percentage of annual change is calculated by dividing the current year's number by the previous year's number. The percentage change from the 1972 number is calculated by dividing the current year's number by the 1972 figure (41.8)

Utility's Net Income as Reported to the Kentucky Public Service Commission 1972-1992

Total of Electric, Gas, Telephone, and Water Utilities

Average Annual Net Income for Each Utility Type

	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982
Electric Utilities	48,248,005	52,818,865	37,400,049	57,533,082	63,575,121	68,059,753	67,798,051	93,059,886	83,430,350	126,651,537	132,909,914
Gas Utilities	17,228,972	17,871,482	23,752,811	28,895,927	31,985,300	32,605,703	24,207,744	31,752,658	30,923,955	6,577,782	14,489,470
Telephone Utilities	42,599,489	48,410,027	52,882,141	43,109,058	47,879,178	54,741,203	73,516,090	52,329,444	77,650,763	93,040,085	115,048,977
Water Utilities	1,774,103	2,200,070	1,725,041	2,136,150	2,770,338	1,645,199	2,657,561	2,244,169	5,586,646	2,553,730	2,330,714
Total	109,850,569	121,300,444	115,760,042	131,674,217	146,217,937	157,051,858	168,179,446	179,386,157	197,599,714	228,823,134	264,779,075
Increase or Decrease											
Annual +/- Change		10.4%	-4.6%	13.7%	11.0%	7.4%	7.1%	6.7%	10.2%	15.8%	15.7%
% Change from 1972 Figure ($109,850,569)			5.4%	19.9%	33.1%	43.0%	53.1%	63.3%	79.9%	108.3%	141.0%

	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992
Electric Utilities	608.39	615.92	622.76	639.01	642.28	653.08	644.25	641.02	691.73	656.39
Electric Utilities	222,489,956	194,553,590	186,529,852	141,580,335	109,346,148	244,681,432	263,152,049	197,433,650	192,374,769	170,763,623
Gas Utilities	4,370,683	14,303,529	7,018,109	12,638,676	13,889,314	12,586,468	16,326,320	-522,459	21,046,007	26,045,522
Telephone Utilities	124,090,144	123,897,917	139,886,995	146,866,354	138,662,671	157,760,895	150,125,080	147,995,601	152,281,260	163,595,348
Water Utilities	3,251,056	3,241,770	10,998,409	1,231,295	5,667,303	8,842,681	10,283,192	5,702,973	5,189,405	2,172,300
Total	354,201,839	335,996,806	344,433,365	302,316,660	267,565,436	423,871,476	439,886,641	350,609,765	370,891,441	362,576,793
Increase or Decrease										
Annual +/- Change	33.8%	-5.1%	2.5%	-12.2%	-11.5%	58.4%	3.8%	-20.3%	5.8%	-2.2%
% Change from 1972 Figure ($109,850,569)	222.4%	205.9%	213.5%	175.2%	143.6%	285.9%	300.4%	219.2%	227.6%	230.1%

Notes: The cost of energy (electric and gas) accelerated beginning in the early 1970's due to the increase in energy costs, the oil embargo, inflation, interest rates, and the general economic climate of the time period

The above figures were taken from annual reports filed by utilities under the jurisdiction of the Kentucky Public Service Commission.

Residential Revenues as Reported to the Kentucky Public Service Commission 1972-1992

Total of Electric, Gas, Telephone, and Water Utilities

Average Annual Cost per residential customer or Main Station/Access Line (in dollars)

	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982
Electric Utilities	154.30	166.75	189.89	237.15	244.27	419.82	353.94	374.41	435.50	495.71	542.79
Gas Utilities	142.70	135.58	147.47	174.08	209.65	320.40	286.10	320.60	395.87	427.26	522.86
Telephone Utilities	136.03	143.30	149.40	171.11	181.05	192.87	228.37	234.10	259.96	312.81	361.42
Water Utilities	80.28	81.36	86.89	103.21	100.47	108.22	113.92	112.81	123.81	128.02	138.10
Total Annual Average Cost per Residential Customer	513.72	526.99	573.65	685.55	735.44	1,041.31	982.33	1,041.92	1,215.14	1,363.80	1,565.17
Increase or Decrease Annual +/- Change		2.6%	8.9%	19.5%	7.3%	41.6%	-5.7%	6.1%	16.6%	12.2%	14.8%
% Change from 1972 Figure ($513.72)			11.7%	33.4%	43.2%	102.7%	91.2%	102.8%	136.5%	165.5%	204.7%

	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992
Electric Utilities	608.39	615.92	622.76	639.01	642.28	653.08	644.25	641.02	691.73	656.39
Gas Utilities	563.33	598.16	538.10	496.30	648.85	474.31	489.95	443.40	457.28	479.21
Telephone Utilities	409.67	372.07	501.71	404.00	512.24	301.03	306.80	284.70	317.79	313.14
Water Utilities	147.65	152.08	158.61	167.53	177.10	188.07	187.37	192.54	201.78	207.25
Total Annual Average Cost per Residential Customer	1,729.04	1,738.23	1,821.18	1,706.84	1,780.47	1,616.49	1,628.37	1,561.66	1,668.58	1,655.99
Increase or Decrease Annual +/- Change	4.4%	0.5%	4.8%	-6.3%	4.3%	-9.2%	0.7%	-4.1%	6.8%	-0.8%
% Change from 1972 Figure ($513.72)	226.6%	238.4%	254.5%	232.3%	246.6%	214.7%	217.0%	204.0%	224.8%	222.4%

Notes: The cost of energy (electric and gas) accelerated beginning in the early 1970's due to the increase in energy costs, the oil embargo, inflation, interest rates, and the general economic climate of the time period

The number of customers were used for all utility types except the telephone industry. The telephone industry used the number of main stations until 1988. After 1988 they used the number of access lines.

The above figures were taken from annual reports filed by utilities under the jurisdiction of the Kentucky Public Service Commission.

Telephone residential revenues included Network Access Revenues until 1987. They are not included after 1987.

The average annual cost for electric, gas and water was calculated by taking the total residential revenues and dividing it by the total number of residential customers. The average annual cost for telephone utility customers was calculated by taking the total local service revenues and dividing it by the total number of main stations or access lines.

Residential Revenues and Utility Net Income for Jurisdictional Utilities Reporting to the Kentucky Public Service Commission 1972-1992

	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982
Electric Utilities											
Residential Revenues ($)	147,297,676	165,810,038	193,932,341	248,748,089	263,006,660	325,041,833	399,222,419	429,590,869	508,321,574	586,098,173	648,067,799
Residential Customers	954,621	994,411	1,021,278	1,048,905	1,076,718	1,147,383	1,127,924	1,147,383	1,167,218	1,182,333	1,193,963
Annual Cost per Residential Customer ($)	154.30	166.75	189.89	237.15	244.27	419.82	353.94	374.41	435.50	495.71	542.79
Annual % +/-		8.1%	13.9%	24.9%	3.0%	71.9%	-15.7%	5.8%	16.3%	13.8%	9.5%
Cumulative % +/-			23.1%	53.7%	58.3%	172.1%	129.4%	142.7%	182.2%	221.3%	251.8%
Utility's Net Income ($)	48,248,005	52,818,865	37,400,049	57,533,082	63,575,121	68,059,753	67,798,051	93,059,886	83,438,350	126,651,537	132,909,914
Annual % +/-		9.5%	-29.2%	53.8%	10.5%	7.1%	-15.7%	5.8%	16.3%	51.8%	4.9%
% of 1972 Net Income			-22.5%	19.2%	31.8%	41.1%	40.5%	92.9%	72.9%	162.5%	175.5%
Gas Utilities											
Residential Revenues ($)	72,291,221	71,588,554	78,653,003	92,895,956	111,890,881	135,516,860	151,573,567	170,126,472	209,854,870	227,168,914	280,306,352
Residential Customers	506,605	528,000	533,345	533,639	533,700	422,959	529,793	530,649	530,109	531,690	536,097
Annual Cost per Residential Customer ($)	142.70	135.58	147.47	174.08	209.65	320.40	286.10	320.60	395.87	427.26	522.86
Annual % +/-		-5.0%	8.8%	18.0%	20.4%	52.8%	-10.7%	12.1%	23.5%	7.9%	22.4%
Cumulative % +/-			3.3%	22.0%	46.9%	124.5%	100.5%	124.7%	177.4%	199.4%	266.4%
Utility's Net Income ($)	17,228,972	17,871,482	23,752,811	28,895,927	31,985,300	32,605,703	24,207,744	31,752,658	30,923,955	6,577,782	14,489,470
Annual % +/-		3.7%	32.9%	21.7%	10.7%	1.9%	-25.8%	31.2%	-2.6%	-88.7%	120.3%
% of 1972 Net Income			37.9%	67.7%	85.6%	89.2%	40.5%	84.3%	79.5%	-61.8%	-15.9%
Telephone Utilities											
Residential Revenues ($)	136,709,751	150,588,372	163,833,096	193,308,339	212,891,029	234,594,547	286,608,496	302,691,511	339,822,691	410,346,492	468,819,900
Residential Customers	1,005,001	1,050,883	1,096,610	1,129,713	1,175,848	1,216,363	1,255,002	1,292,977	1,307,219	1,311,820	1,297,151
Annual Cost per Residential Customer ($)	136.03	143.30	149.40	171.11	181.05	192.87	228.37	234.10	259.96	312.81	361.42
Annual % +/-		5.3%	4.3%	14.5%	5.8%	6.5%	18.4%	2.5%	11.0%	20.3%	15.5%
Cumulative % +/-			9.8%	25.8%	33.1%	41.8%	67.9%	72.1%	91.1%	130.0%	165.7%
Utility's Net Income ($)	42,599,489	48,410,027	52,882,141	43,109,058	47,879,178	54,741,203	73,516,090	52,329,444	77,650,763	93,040,085	115,048,977
Annual % +/-		13.6%	9.2%	-18.5%	11.1%	14.3%	34.3%	-28.8%	48.4%	20.8%	23.7%
% of 1972 Net Income			24.1%	1.2%	12.4%	28.5%	72.6%	22.8%	82.3%	118.4%	170.1%
Water Utilities											
Residential Revenues ($)	11,985,450	13,050,207	15,113,239	16,954,905	19,013,224	21,378,421	23,764,732	26,313,571	30,208,819	33,093,465	37,148,228
Residential Customers	149,300	160,401	173,941	164,276	189,238	197,548	208,612	233,264	244,002	258,503	268,992
Annual Cost per Residential Customer ($)	80.28	81.36	86.89	103.21	100.47	108.22	113.92	112.81	123.81	128.02	138.10
Annual % +/-		1.3%	6.8%	18.8%	-2.7%	7.7%	5.3%	-1.0%	9.8%	3.4%	7.9%
Cumulative % +/-			8.2%	28.6%	25.1%	34.8%	41.9%	40.5%	54.2%	59.5%	72.0%
Utility's Net Income ($)	1,774,103	2,200,070	1,725,041	2,136,150	2,778,338	1,645,199	2,657,561	2,244,169	5,586,646	2,553,730	2,330,714
Annual % +/-		24.0%	-21.6%	23.8%	30.1%	-40.8%	61.5%	-15.6%	148.9%	-54.3%	-8.7%
% of 1972 Net Income			-2.3%	20.4%	56.6%	-7.3%	50.0%	26.5%	214.9%	43.9%	31.4%

Notes: The cost of energy (electric and gas) accelerated beginning in the early 1970's due to the increase in energy costs, the oil embargo, inflation, interest rates, and the general economic climate of the time period

The number of customers were used for all utility types except the telephone industry. The telephone industry used the number of main stations until 1988. After 1988 they used the number of access lines.

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The average annual cost for electric, gas and water was calculated by taking the total residential revenues and dividing it by the total number of residential customers. The average annual cost for telephone utility customers was calculated by taking the total local service revenues and dividing it by the total number of main stations or access lines.

Residential Revenues and Utility Net Income for Jurisdictional Utilities Reporting to the Kentucky Public Service Commission 1972-1992

	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992
Electric Utilities										
Residential Revenues ($)	668,742,475	684,160,825	701,176,246	729,834,797	745,996,644	772,412,061	773,882,787	782,137,738	873,131,652	842,993,758
Residential Customers	1,099,202	1,110,788	1,125,918	1,142,128	1,161,675	1,182,728	1,201,206	1,220,137	1,262,248	1,284,292
Annual Cost per Residential Customer ($)	608.39	615.92	622.76	639.01	642.28	653.08	644.25	641.02	691.73	656.39
Annual % +/-	12.1%	1.2%	1.1%	2.6%	0.5%	1.7%	-1.4%	-0.5	7.9%	-5.1%
Cumulative % +/-		294.3%	299.2%	314.1%	316.3%	323.3%	317.5%	315.4%	348.3%	325.4%
Utility's Net Income ($)	222,489,956	194,553,590	186,529,852	141,580,335	109,346,148	244,601,432	263,152,049	197,433,650	192,374,769	170,763,623
Annual % +/-	67.4%	-12.6%	-4.1%	-24.1%	-22.8%	123.8%	7.5%	-25.0%	-2.6%	-11.2%
% of 1972 Net Income	361.1	303.2%	286.6%	193.4%	126.6%	407.1%	445.4%	309.2%	298.7%	253.9%
Gas Utilities										
Residential Revenues ($)	298,482,316	318,134,721	286,470,064	266,230,050	242,810,114	259,744,859	272,253,753	251,988,702	262,273,968	278,958,872
Residential Customers	529,849	531,855	532,371	536,428	540,955	547,629	555,677	568,309	573,546	582,128
Annual Cost per Residential Customer ($)	563.33	598.16	538.10	496.30	448.85	474.31	489.95	443.40	457.20	479.21
Annual % +/-	7.7%	6.2%	-10.0%	-7.8%	-9.6%	5.7%	3.3%	-9.5%	3.1%	4.8%
Cumulative % +/-	294.8%	319.2%	277.1%	247.8%	214.5%	232.4%	243.3%	210.7%	220.4%	235.8%
Utility's Net Income ($)	4,370,683	14,303,529	7,010,109	12,638,676	13,889,314	12,586,468	16,326,320	-522,459	21,046,007	26,045,522
Annual % +/-	-69.8%	227.3%	-50.9%	80.0%	9.9%	-9.4%	29.7%	-103.2%	4128.3%	23.8%
% of 1972 Net Income	-74.6%	-17.0%	-59.3%	-26.6%	-19.4%	-26.9%	-5.2%	-97.1%	22.2%	51.2%
Telephone Utilities										
Residential Revenues ($)	402,690,005	515,521,845	693,705,381	573,160,611	738,588,788	468,040,142	491,610,114	464,193,185	536,341,647	549,748,001
Residential Customers	1,178,247	1,305,540	1,382,687	1,418,723	1,441,894	1,554,816	1,602,399	1,630,441	1,687,722	1,755,625
Annual Cost per Residential Customer ($)	409.67	372.07	501.71	404.00	512.24	301.03	306.80	284.70	317.79	313.14
Annual % +/-	13.4%	-9.2%	34.8%	-19.5%	26.8%	-41.2%	1.9%	-7.2%	11.6%	-1.5%
Cumulative % +/-	201.2%	173.5%	268.8%	197.0%	276.6%	121.3%	125.5%	109.3%	133.6%	130.2%
Utility's Net Income ($)	124,090,144	123,897,917	139,886,995	146,866,354	138,662,671	157,760,895	150,125,080	147,995,601	152,281,260	163,595,348
Annual % +/-	7.9%	-0.2%	12.9%	5.0%	-5.6%	13.8%	-4.8%	-1.4%	2.9%	7.4%
% of 1972 Net Income	191.3	190.8%	228.4%	244.8%	225.5%	270.3%	252.4%	247.4%	257.5%	284.0%
Water Utilities										
Residential Revenues ($)	41,330,248	44,710,695	47,172,944	50,643,785	56,402,904	62,090,296	63,518,765	69,747,488	75,481,200	81,343,081
Residential Customers	279,927	293,986	297,410	302,290	318,489	330,153	338,993	362,249	374,078	392,488
Annual Cost per Residential Customer ($)	147.65	152.08	158.61	167.53	177.10	188.07	187.37	192.54	201.78	207.25
Annual % +/-	6.9%	3.0%	4.3%	5.6%	5.7%	6.2%	-0.4%	2.8%	4.8%	2.7%
Cumulative % +/-	83.9%	89.4%	97.6%	108.7%	120.6%	134.3%	133.4%	139.8%	151.3%	150.2%
Utility's Net Income ($)	3,251,056	3,241,770	10,998,409	1,231,295	5,667,303	8,842,681	10,283,192	5,702,973	5,189,405	2,172,300
Annual % +/-	39.5%	-0.3%	229.3%	-88.8%	360.3%	56.0%	16.3%	-44.5%	-9.0%	-58.1%
% of 1972 Net Income	83.3%	82.7%	519.9%	-30.6%	219.4%	398.4%	479.6%	221.5%	192.5%	22.4%

Notes: The cost of energy (electric and gas) accelerated beginning in the early 1970's due to the increase in energy costs, the oil embargo, inflation, interest rates, and the general economic climate of the time period

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